

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63071
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3329
7. Lease Name or Unit Agreement Name Ponderosa State
8. Well No. # 2
9. Pool name or Wildcat Chaves Undes Grp 1 66001
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3933GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Hanson Operating Company, Inc.

3. Address of Operator
P.O. Box 1515 Roswell, New Mexico 88202-1515

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line
Section 23 Township 8S Range 27E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-30-95 a total depth of 2180' was reached. 5 1/2' 17# LT&C casing was ran as follows:
 1 guide shoe (.50), 1 joint 5 1/2 casing (22.45) float collar (1.00) and 60 joints of 5 1/2 casing (2155). Set at 2175'.
 Cement as follows: 50 bbls. gelled water followed by 225 sx of PSI with 6% salt and 1/4# flocele per sx. Tail in with 150 sx of class "C" cement with 5% salt.
 Plug down at 11:15 am 7-1-95, circulated 14sx of cement to pit.

RECEIVED
JUL 07 1995
OIL CON. DIV.
DIST 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Sweeney TITLE Drilling & Production Superintendent DATE 7-6-95
 TYPE OR PRINT NAME David Sweeney TELEPHONE NO 505-622-7330

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 7-12-95
 CONDITIONS OF APPROVAL, IF ANY:

David Sweeney