

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
811 S. 1st Street  
Albuquerque, NM 88210-2834

SUBMIT IN DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

C/SF

## WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 36409	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gothic Production Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 5727 S. Lewis, Ste. 700, Tulsa, OK 74105 (918) 749-5668		8. FARM OR LEASE NAME, WELL NO. McClellan MOC Fed #17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2475' FSL & 1495' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-005-63197	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Pecos Slope ABO	
DATE ISSUED 1/22/99		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 30-T5S-R25E NMPM	
15. DATE SPUDDED 7-5-99		12. COUNTY OR PARISH Chaves	
16. DATE T.D. REACHED 7-13-99		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8-15-99		19. ELEV. CASINGHEAD 3835 GL	
20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG BACK T.D., MD & TVD 4159	
22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) ABO 3640-4100' (ORIG. SGD.) GARY GOURLEY		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Laterolog, Density		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8 J55	32	920'	12 1/4
5 1/2 P110	17	4200'	7 7/8
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
3692-3698, 3703-3708, 3712-3726 3808-3824, 3842-3851, 3864-3869 15 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3692-3869		1000 gal 7.5% HCL	
		178 bbls pad & 390 bbls	
		X-Link Wtr & 176,400#	
		16/30 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8-16-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 9-9-99		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 379 WATER—BBL. 0 OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 110	CASING PRESSURE 110	CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 379 WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Mark Hamilton	
35. LIST OF ATTACHMENTS Logs, Deviation survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Julie Haney</u>		TITLE <u>Production Analyst</u>	
DATE <u>10/6/99</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres		560				
Glorietta		1550				
Tubb		3000				
ABO		3640	Gas			

OCT 12 1999  
BLM  
ROSWELL, NM