

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM-93184

c/s

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RES. OTHER Recompletion

7. UNIT AGREEMENT
8. FARM OR LEASE NAME
Jasper ARJ Federal #3

2. NAME OF OPERATOR
Yates Petroleum Corporation

9. API WELL NO.
30-005-63221

3. ADDRESS OF OPERATOR
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

10. FIELD NAME/RESERVOIR
Pecos Slope Abo

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements
At surface 1980'FNL, 660'FEL (Unit H, SENE)
At top prod. interval, reported below Same as above

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA
Section 10-T8S-R26E

At total depth Same as above

12. COUNTY OR PARISH
Chaves County
13. STATE
New Mexico

15. DATE SPUDDED 7/25/02
16. DATE T.D. REACHED N/A
17. DATE COMPL. (Ready to Prod.) 8/7/02
18. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3859' GR
19. ELEV. CASINGHEAD N/A

20. Total Depth (MD & TVD) 6025'
21. Plug back T.D. (MD & TVD) 5875'
22. If Multiple Compl., How Many*
23. ROTARY TOOLS Pulling Unit
24. CABLE TOOLS N/A

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)
4350'-4715' Abo
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)
N/A
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT POLLED
REFER TO ORIGINAL COMPLETION					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					4301'

31. PERFORATION RECORD (Interval, size, and number)

4350'-4362'	4617'-4620'
4382'-4394'	4710'-4715'
4485'-4488'	(1 JSPF) 56 - .42" total holes
4600'-4606'	

32. ACID, SHOT, F Depth Set (MD)

DEPTH INTERVAL (MD)	Amt. & Kind of Material Used
4350'-4715'	Spot 500 gals 7-1/2% IC HCL
	Frac w/111,000 gals 55 quality CO2 foamed
	35# XL gelled 7% KCL water carrying
	250,000# 16/30 mesh Brady sand + 2000 gals 7-1/2% IC HCL ahead of pad

33. PRODUCTION

DATE FIRST PRODUCTION	Producing Method (Flowing, gas, lift, pumping- size & type of pump)	WELL STATUS (producing or shut-in)					
8/12/02	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL, BBLs	GAS, MCF	WATER- BBL	GAS-OIL RATIO
9/19/02	24	22/64"	>>>-->	0	105	0	N/A
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL, BBLs	GAS, MCF	WATER- BBL	OIL GRAVITY- API	
145 psi	Packer	24- HOUR RATE >>>-->	0	105	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect.)
Sold
Test Witnessed By
Mike Montgomery

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Jina S. Huerta* TITLE Regulatory Compliance Supervisor DATE September 26, 2002

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
SEP 30 2002
PETROLEUM ENGINEER

*See Instructions and Spaces for Additional Data on Reverse Side

17. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS			
TOP	TOP	BOTTOM	TOP	
	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH
				TRUE VERT. DEPTH
			Refer to Original Completion	