

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

C17
 136m
 Sx6g
 130

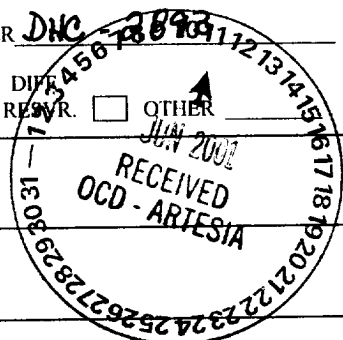
District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-005-63281

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 LG-4916



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER DNC

b. Type of Completion: NEW WORK WELL OVER DEEPEN PLUG BACK DIFF. REVR. OTHER

2. Name of Operator
 Yates Petroleum Corporation

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name
 Sandlewood AEW State

8. Well No.
 #2

9. Pool name or Wildcat
 10. Pecos Slope Abn /
 Foor Ranch Pre-Permian

4. Well Location
 Unit Letter E : 1500 Feet From The North Line and 660 Feet From The West Line
 Section 31 Township 8S Range 27E NMPM Chaves County

10. Date Spudded
 RH 10-5-00
 RT 10-17-00

11. Date T.D. Reached
 11-9-2000

12. Date Compl. (Ready to Prod.)
 2-21-2001

13. Elevations (DF& RKB, RT, GR, etc.)
 3975' GR

14. Elev. Casinghead

15. Total Depth
 6920'

16. Plug Back T.D.
 6430'

17. If Multiple Compl. How Many Zones?
 1

18. Intervals Drilled By
 Rotary Tools
 Cable Tools
 40-6920'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 4745-5141 (Abn); 6230-6288' (Penn) ~~6300-6394' (Miss)~~

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL/LDC, Laterolog

22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8 5/8"	24#	1007'	12 1/4"	600 sx-circ	
5 1/2"	17# & 15.5#	6912'	7 7/8"	500 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4652'	4660'

26. Perforation record (interval, size, and number)
 See attached sheet

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL
 AMOUNT AND KIND MATERIAL USED
 See attached sheet

PRODUCTION

28. Date First Production
 4-5-2001

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
 Flowing

Well Status (*Prod. or Shut-in*)
 Producing

Date of Test 4/23/2001	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 208	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 260#	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 208	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 Sold

Test Witnessed By
 Tom Benedict

30. List Attachments
 Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date June 11, 2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres 1353'
- T. Glorieta 2433'
- T. Paddock _____
- T. Blinebry _____
- T. Tubb 3983'
- T. Drinkard _____
- T. Abo 4728'
- T. Wolfcamp 5418'
- T. Penn Clastics 6106'
- T. Cisco 5977'
- T. Canyon _____
- T. Strawn _____
- T. Atoka _____
- T. Miss 6302'
- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash 6721'
- T. Delaware Sand _____
- T. Bone Springs _____
- T. Yeso 2552'
- T. Ordovician 6452'

Northwestern New Mexico

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____
- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Penn "A" _____
- T. Penn. "B" _____
- T. Penn. "C" _____
- T. Penn. "D" _____
- T. Leadville _____
- T. Madison _____
- T. Elbert _____
- T. McCracken _____
- T. Ignacio Otzite _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1007	1007	Surface & redbed & anhy				
1007	2208	1201	anhy & salt & sand				
2208	5464	3256	shale				
5464	6598	1134	shale & lime				
6598	6770	172	dolomite & shale				
6770	6920	150	granite				