TED STATES DEPARTIMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Cons. FORM APPROVED
N.M. DIV-Dist. 2 OMB No. 1004-0135
Expires November 30, 2000
Artesia, NM 88210

CHMDDV	NOTICES	AND	DEDODTE	ONLYMELL	0
SUNDRI	NUTICES	ANU	REPORTS	UN WELL	_ວ

1	NM-15863					
al	6. If Indian, Allottee or Tribe Name					
				N/A		
				7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT	N/A					
Type of Well				8. Well Name and No.		
Oil Well	X Gas Well	Other	123456	Cottonwood Federal #5		
2. Name of Operator	J		7.0° \	9. API Well No.		
Yates Petroleum Co	orporation	3b. Phone No. (include	Sagres code)	{		
3a Address	10. Field and Pool, or Exploratory Area					
105 S. 4th Street - A 4. Location of Well (Footage, Se		505-748-1471	RECEIVED OCD - ARTESIA	Wildcat Basement		
1980' FSL and 1980' FEL	, , , , ,		2 000 - AIII - AIII			
Section 26, T6S-R25E	′					
						
	PPROPRIATE BOX(E	S) TO INDICATE NAT	•	, OR OTHER DATA		
TYPE OF SUMISSION			TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	X Other Set and cement intermediate casing		
	Change Plans	Plug and Abandon	Temporarily Abandon	oct and comment intermediate casing		
	Convert to Injection	Plug Back	Water Disposal			
directionally or recomplete horizon or provide the Bond No. on file wit completion or recompletion in a nereclamation, have been completed 3/14/02 - Lost circulation TIH with open ended drill 3/15/02 - Loaded hole - nr 3/16/02 - Set CIBP at 139 100 sxs C Neat (wt 14.8) 3/17/02 - TIH with open expected with the complete comple	atally, give subsurface locations a h BLM/BIA. Required subsequent winterval, a Form 3160-4 shall it, and the operator has determined at 2878'. Pump LCM, requipe and set cement plugo circulation. TIH with BI 00'. TIH with open ended + 200 sxs C + 2% CaCl2 anded drill pipe, tag at 13 CaCl2 (wt 15.6). PD at set at 1262'. Cemented nent, sucking at 1 BPM.	nd measured and true vertical depart reports shall be filed within 30 dube filed once testing has been considered that the site is ready for final insignained 20-30% returns. Equivith 125 sxs C + 2% Carpand packer. Test performent of the filed pipe to 1314'. Pump 1 (wt 15.6). PD at 1:00 PM 53'. Pull up to 1292'. PM 8:00 AM. WOC. TIH and with 100 sxs RFC 12-2 (WOC. Cement through residue of the filed pipe to 120 pm 10	oths of all pertinent markers and zones. A lays following completion of the involved of impleted. Final Abandonment Notices shall specition.) Orill to 2902'. ICI2 (yld 1.32, wt 14.8). WOC. at 1514', held OK. Tested performed 20 bbls fresh water with 5% of M. WOC. Attempt to load hole umped 20 bbls water + 5% CaC is tagged at 1345'. Load hole, wow T 14.6) + 200 sxs C + 3% CaC	CaCl2, 5 bbl fresh water spacer, e, wouldn't load. Cl2, 5 bbl water spacer, 100 sxs C Neat rould not stay full. Cl2. Squeeze to 470 psi. (wt 14.6) and 200 sxs C + 3% CaCl2		
I hereby certify that the foregoing	is true and correct					
Name (Printed/Typed)			Title Engineering Techn	leian		
			Engineering Techn Date	ACCEPTED FOR REUCED		
Mirtin Via	p		21-Mar-02			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAR 2 9 2002						
Approved by			Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that			Office	ARMANDO A. LOPEZ PETROLEUM ENGINEER		
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the			1			