

DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
TRANSPORTER	☐
OIL	☐
GAS	☐
OPERATOR	☒
PRODUCTION OFFICE	☐

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-102
RECEIVED 1-1-65

MAR 15 1983

C. C. D.
ARTESIA, OFFICE

Operator
Cities Service Oil & Gas Corporation

Address
P.O. Box 1919 - Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	<u>Change of Operator's Name</u>
Change in Ownership	☒	Casinghead Gas	☐	<u>is effective April 1, 1983.</u>
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner Cities Service Company - P.O. Box 1919 - Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE

Lease Name <u>SPENCER, EARE</u>	Well No. <u>1</u>	Pool Name, including Formation <u>WILCOPT - CANYON</u>	Kind of Lease <u>Shut-in</u>	Lease No. <u>-</u>
Location				
Unit Letter <u>E</u>	<u>1975</u>	Feet From The <u>NORTH</u>	Line and <u>1980</u>	Feet From The <u>WEST</u>
Line of Section <u>25</u>	Township <u>1N</u>	Range <u>28E</u>	NMPM, <u>DE BACA</u> County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>NONE</u>	<u>-</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>NONE</u>	<u>-</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					<u>NO</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as prev. Prod. Resv.
☒	☐	☐	☐	☐	☐	☐	☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.		
Elevations (D.F., R.K.E., RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Handwritten notes: Produced 32.5 Bbls, 3.25 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elmer Stutz
(Signature)
Region Operations Manager
(Title)
March 11, 1983
(Date)

OIL CONSERVATION COMMISSION
MAR 22 1983
APPROVED _____, 19____
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.