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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 13 1974

O. C. C.
ARTEEIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG- 387
7. Unit Agreement Name
8. Farm or Lease Name Vaughan-State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County DeBaca

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator J. D. Sandefer, 111
3. Address of Operator 300 Bank of Commerce Bldg. Abilene, Texas 79605
4. Location of Well UNIT LETTER _____ FEET FROM THE West LINE AND 659 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 1-S RANGE 26-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3956 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and abandon as a dry hole. Total depth 5800'.
Commenced plugging operations August 11, 1974. Completed August 11, 1974.
Pumped cement plugs down drill pipe and displaced with 10.1# mud. All plugs were Class II cement, no additives, mixed 15.6# /gal.
Set following plugs: 35 sacks, 5400- 5500', 100' plug- Strawn Sand
35 sacks, 4950- 5050', 100' plug- Cisco
35 sacks, 3600- 3700', 100' plug - Abo
35 sacks, 1500- 1600', 100' plug- Glorieta
35 sacks, 900- 1000', 100' plug- San Andres
15 sacks, 40' to surface, 40' plug
385' 13 3/8" 5 1/2" conductor casing left in hole, cemented to surface.
956' 8 5/8" 2 1/2" surface casing left in hole, cemented to surface.
Pits will be filled and location leveled in accordance with Commission rules and regulations as soon as conditions permit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 12 August 1974

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 20 1976

CONDITIONS OF APPROVAL, IF ANY: