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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 29 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 16496

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER. **Injection Well**

2. Name of Operator
Burk Royalty Co. ✓

3. Address of Operator
P. O. Box BRC, Wichita Falls, TX 76307

4. Location of Well
 UNIT LETTER **J** **1980** FEET FROM THE **South** **1650** FEET FROM
 THE **East** **25** LINE, SECTION **14S** **29E** TOWNSHIP **29E** RANGE **NMPM.**

7. Unit Agreement Name
Double "L" Qn. Unit

8. Form of Lease Name
Double "L" Qn TR 16

9. Well No.
9

10. Field and Pool, or Wildcat
Double "L" Qn. Asso

12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3828' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: T.D. 2020', PBD 1984'. 5 1/2" @ 2020' (14#) - 300 sx. Perfs: 1933.5' - 1938.5' (2/ft.). Acid - 200 gal. 15%. Frac - 25,000 gallons crude and 25,000# 20-40- Sand & 5,000# 10-20' Sand. Permanent packer set at 1900' with 2" fiberglass tubing.

Subsequent Report: Set brige plug at 1875'. Spot 25 sacks cement. (1875' to 1638'). Spot 25 sacks at 1070' (1070' to 833'). Last plug from 335' to surface (90 sacks) both inside and outside. Work performed 9-27-84.

Post FD-2
8-9-85
YKA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Fred M. Lynch* **Fred M. Lynch** TITLE Petroleum Engineer DATE 7-25-85

APPROVED BY *Randy Brooks* TITLE Geologist DATE 8-24-85

CONDITIONS OF APPROVAL, IF ANY: