

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 21 1972

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
--

Bur Mines 1

O.C.C.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name --
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P&A	8. Farm or Lease Name Hagerman

2. Name of Operator
Pubco Petroleum Corporation

9. Well No.
1

3. Address of Operator
P. O. Box 869, Albuquerque, New Mexico 87103

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **13** TWP. **15S** RGE. **26E** NMPM

12. County
Chaves

15. Date Spudded **5/19/72** 16. Date T.D. Reached **6/10/72** 17. Date Compl. (Ready to Prod.) **6/10/72 P&A**

18. Elevations (DF, RKB, RT, GR, etc.) **3357' GL** 19. Elev. Casinghead **3356'**

20. Total Depth **7575'** 21. Plug Back T.D. **--** 22. If Multiple Compl., How Many **--**

23. Intervals Drilled By **Rotary Tools** Cable Tools
Surface to T.D.

24. Producing Interval(s), of this completion - Top, Bottom, Name
P&A

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Dual Induction Laterolog & Borehole Compensated Sonic/Gammaray & Microlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	72#	300'	17-1/2"	320 sxs.	None
8-5/8"	24#	1603'	12-1/4"	850 sxs.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **P&A**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE Area Production Manager DATE 6/20/72

6-22-72
posted

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7147</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>442</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1197</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2438</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3754</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4450</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5606</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (5606) <u>6525</u>	T. _____	T. Penn. "A" _____	T. _____

Canyon

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
442	1197	755	Queen				
1197	2438	1241	San Andres				
2438	3754	1216	Glorieta				
3754	4450	696	Tubb				
4450	5606	1156	Abo				
5606	6345	739	Wolfcamp				
6345	6525	180	Bursum				
6525	7147	722	Cisco Canyon				
7147	7423	276	Strawn				
7423	7516	93	B/Penn				
7516	7575	59	Chester Lime				
DST #1 2190-2405, Op 10", SI 120", Op 80", SI 240".				Rec. 1320	drlg fluid, 620' sul. wtr.		
HP 1020-1020, FP 420-791, SIP 1000-1000. BHT 108°.							
DST #2 7362-7574, Op 10", SI 75", Op 75", SI 150".				Rec. 210'	sli GCM. HP 3809-3697,		
FP 224-266, SIP 854-1175. BHT 140°.							