

NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 10 1974

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TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-7966

O. C. C.  
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas Injection Well	7. Unit Agreement Name Empire Abo Unit "G"
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 22
4. Location of Well UNIT LETTER K, 1650 FEET FROM THE South LINE AND 2387.22 FEET FROM THE West LINE. SECTION 31 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3687' RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Gas Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/8/74 ran & set 4 1/2" 9.5# CIBP @ 5890'. Perf'd 1 JSPF from 5800-5870' = 70' (70 shots). Ran & set FBRC @ 5880' & tested BP & tbg to 2000# OK. Rel FBRC & spotted 1 1/2 bbls acid from 5870-5800'. Pulled up & set FBRC @ 5730'. Treated perms from 5800-5870' w/6000 gals 15% HCl-LSTNE acid. POH w/tbg & pkr. Ran & set pkr @ 5740'. Ran 1 - 2-3/8" Model H anchor seal assembly, 1 - 2-3/8" X 6' tbg sub, 1 - 2-3/8" X 4' tbg sub, 186 jts 2-3/8" tbg & set in pkr @ 5740'. All tbg subs, collars below pkr and pkr internally and externally plastic coated. Tbg above pkr internally plastic coated. Loaded annulus w/treated fresh water. Installed pressure gauge on 2-3/8" X 4 1/2" annulus and completed as Gas Injection well. Gas injection commenced on 6/15/74. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Wood TITLE Dist. Drlg. Supv. DATE 7/9/74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 10 1974

CONDITIONS OF APPROVAL, IF ANY: