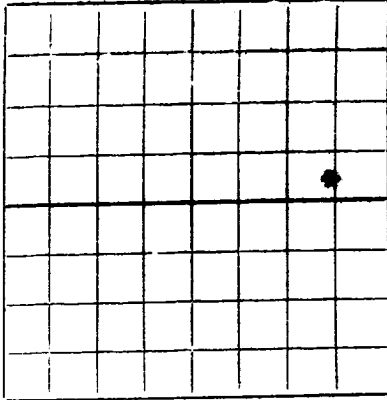


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUL 29 1960

WELL RECORD, E. G.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pan American Petroleum Corporation
(Company or Operator)

State of New Mexico "H"
(Lease)

Well No. **1**, in **SE** 1/4 of **SE** 1/4, of Sec. **34**, T. **17-S**, R. **24-E**, NMPM.

Empire Abo Pool, **Eddy** County.

Well is **2263.18** feet from **North** line and **660** feet from **East** line of Section **34**. If State Land the Oil and Gas Lease No. is **B-2971**.

Drilling Commenced **7-2**, 19 **60** Drilling was Completed **7-14**, 19 **60**.

Name of Drilling Contractor **Parter Drilling Company**

Address **418 National Bank of Tulsa Bldg., Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head **3677 MDD**. The information given is to be kept confidential until **Not confidential**, 19.....

OIL SANDS OR ZONES

No. 1, from **5830'** to **6303'** No. 4, from..... to.....
No. 2, from..... to..... No. 5, from..... to.....
No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.
No. 2, from..... to..... feet.
No. 3, from..... to..... feet.
No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND FILLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.6	New	767	Guide			Surface
4 1/2"	9.56	New	6397	Guide		6275-6303 w/2 JST	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8"	775'	450	Pump - Plug		
7 7/8"	4 1/2"	6343'	990	Pump - Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 2000 gallons 15% regular acid.

Result of Production Stimulation **Flowed 22 BO and 0 BH in 24 hours through 9/64" choke.**

Depth Cleaned Out **6306'**

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 77 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 7-16-, 19 60

OIL WELL: The production during the first 24 hours was 82 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity 44°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... <u>1430'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <u>1620'</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <u>2730'</u>	T. Granite.....	T. Dakota.....
T. _____ <u>3760'</u>	T. _____.....	T. Morrison.....
T. Drinkard.....	T. _____.....	T. Penn.....
T. Tubbs.....	T. _____.....	T. _____.....
T. Abo _____ <u>5840'</u>	T. _____.....	T. _____.....
T. Penn.....	T. _____.....	T. _____.....
T. Miss.....	T. _____.....	T. _____.....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	159	159	Redbed				
159	535	376	Redbed, Sand				
535	775	240	Salt, Anhy.				
775	1079	304	Anhy. Lims				
1079	5811	4732	Lims, Sand				
5811	5915	104	Lims				
5915	6041	126	Lims, Sand				
6041	6298	257	Lims, Dol.				
6298	6339	41	Lims, Sand				

OIL CONSERVATION COMMISSION
 ARTESIA DISTRICT OFFICE

No. _____ Received _____

OPERATOR _____

STATE LAND OFFICE _____

U. S. G. S. _____

TRANSPORTER _____

FILE _____

BUREAU OF MINES _____

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 27, 1960

Company or Operator Dom American Petroleum Corporation Address Box 68, Hobbs, New Mexico

Name W. H. BROWN Position or Title Area Superintendent