

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3075 FEET, AND FROM FEET TO FEET.

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

Driller's Total Depth

PRODUCTION

PUT TO PRODUCING 9-6-61, 19

OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS 444 BARRELS OF LIQUID OF WHICH 100 %

WAS OIL % WAS EMULSION % WATER, AND % WAS

SEDIMENT. A.P.I. GRAVITY 36.7°

GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS M.C.F. PLUS

BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE LBS.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO

NORTHWESTERN NEW MEXICO

|                            |                |                       |
|----------------------------|----------------|-----------------------|
| T. ARMY                    | T. DEVONIAN    | T. OJO ALAMO          |
| T. BART                    | T. SEURIAN     | T. KIRTLAND-FRUITLAND |
| R. BART Rustler 430        | T. MONTANA     | T. FARMINGTON         |
| T. WATES 1537              | T. SIMPSON     | T. PICTURED CLIFFS    |
| T. RIVERS 1778             | T. ADREE       | T. MENEFEE            |
| T. QUEEN 2310              | T. HELENBURGER | T. POINT LOOKOUT      |
| T. GRAYBURG 2360           | T. OR. WASH.   | T. MANCOS             |
| T. SAN ANDRES Premier 3002 | T. GRANITE     | T. DAKOTA             |
| S. GORTIYA San Andres 3053 | T.             | T. MORRISON           |
| T. DRINKARD                | T.             | T. PENN.              |
| T. TUBBS                   | T.             | T.                    |
| T. ABO                     | T.             | T.                    |
| T. PENN.                   | T.             | T.                    |
| T. MISS                    | T.             | T.                    |

FORMATION RECORD

| FROM | TO   | THICKNESS IN FEET | FORMATION                | FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|-------------------|--------------------------|------|----|-------------------|-----------|
| 0    | 625  | 625               | Red Bed                  |      |    |                   |           |
| 625  | 1170 | 545               | Red Rock                 |      |    |                   |           |
| 1170 | 1200 | 30                | Red Rock and Anhydrite   |      |    |                   |           |
| 1200 | 1231 | 31                | Anhydrite and Galt       |      |    |                   |           |
| 1231 | 2990 | 1759              | Anhydrite and Gyp.       |      |    |                   |           |
| 2990 | 3075 | 85                | Dolomite & Anhy. & Shale |      |    |                   |           |
|      | TD   |                   |                          |      |    |                   |           |

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

|                   | NO. FURNISHED |   |
|-------------------|---------------|---|
| OPERATOR          |               |   |
| SANTA FE          | 1             |   |
| PRODUCTION OFFICE | 1             | 1 |
| STATE LAND OFFICE | 1             |   |
| U. S. G. S.       | 2             |   |
| TRANSPORTER       |               |   |
| FILE              | 1             | ✓ |
| BUREAU OF MINES   | 1             |   |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

September 26, 1961

COMPANY OR OPERATOR: Harable Oil & Refining Company ADDRESS: Box 2347, Hobbs, New Mexico (DATE)

NAME: [Signature] POSITION OR TITLE: Agent