

NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 7 1966

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LAND OFFICE	
OPERATOR	

HM 06407-C

5a. Indicate Type of Lease
State *General* *Per*

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS **S. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name West Henshaw Unit Tract 10
3. Address of Operator P.O. box 633, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER Q , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 16S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Henshaw Grayburg West
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER Convert to Water Injection

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: To convert to WIM

11/19 2815 TD, CH zone (2760-2815), Queen
MERRU DA&S SD PU - Blew well down 2 hrs, pumped 50 eW Down csg. SD for night.

11/21 Inst. BOP - Killed w/ 50 BW, tagged bottom w/ tbg - pulled & tallied tbg - found bottom @ 2803, ran 3 1/2 sd pump, C/O 2803-2810 (7') in 1 hr, ran 4-3/4 bit & csg scraper on tbg to 2810, pulled & LD bit scraper & tbg. SD for night.

11/22 Rel DA&S PU 9:30 A.M. 11/21/66.

11/28 MERRU DA&S SD Unit pumped in 50 BLW - inst BOP, ran 5 1/2 Guib Shorty Tension pkr on 2-3/8 cement lined tbg, set @ 2720 w/ 12,000# tesion, installed wellhead. Rel DA&S Unit @ 2:30 P.M. 11/27/66.
Completed as WIM

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DEC 13 1966

O. C. C.
ARTESIA, OFFICE

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DEC 3 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. A. Payne TITLE Authorized Agent DATE December 5, 1966

APPROVED

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1966
R. L. DECKMAN
ACTING DISTRICT ENGINEER