

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

RECEIVED

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

JAN 22 '90

**I.**

Operator BRIDGE OIL COMPANY, L.P. ✓	Well API No. C. C. D. ARTESIA OFFICE
Address 12377 Merit Drive, Suite 1600, Dallas, Texas 75251	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	EFFECTIVE 01/01/90

If change of operator give name and address of previous operator Petrus Oil Company, L.P. Suite 1600, Dallas, Texas 75251  
12377 Merit Dr.

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Henshaw Deep Unit</u>	Well No. <u>3-4</u>	Pool Name, including Formation <u>Henshaw Wolfcamp</u>	Kind of Lease State, Federal or Fee <u>( )</u>	Lease No.
Location Unit Letter <u>K</u> : <u>1925</u> Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>W</u> Line Section <u>24</u> Township <u>16S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil or Condensate <u>Navajo Refining Co. Pipeline Div.</u>	Address (Give address to which approved copy of this form is to be sent) <u>W. Freeman Ave, Artesia, NM 88210</u>
Name of Authorized Transporter of Casinghead Gas or Dry Gas <u>Phillips Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook St., Odessa, Tx 79062</u>
If well produces oil or liquids, give location of tanks.	Unit <u>1C</u> Sec. <u>24</u> Twp. <u>16S</u> Rge. <u>30E</u> Is gas actually connected? <u>Yes</u> When? <u>11-9-62</u>

If this production is commingled with that from any other lease or pool, give commingling order number.

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Post ID-3</u>
			<u>2-23-90</u>
			<u>chp</u>

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Dora McGough Regulatory Analyst  
Printed Name Dora McGough Title 214-788-3300  
Date 1-15-90 Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved FEB 16 1990  
By ORIGINAL SIGNED BY MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.