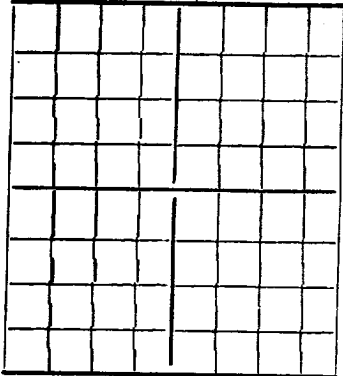


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Texas Trading Company Box 505 Dallas, Texas
 State, Tex Well No. 1 in NW 1/4 of Sec. 32, T. 16S
 R. 31E, N. M. P. M. Grayburg Jackson Field, Eddy County.
 Well is 660 feet south of the North line and 660 feet west of the East line of Section 32.
 If State land the oil and gas lease is No. B-2721 Assignment No. _____
 If patented land the owner is _____, Address _____
 If Government land the permittee is _____, Address _____
 The Lessee is Texas Trading Company, Address Dallas, Texas
 Drilling commenced February 21 1942 Drilling was completed April 10 1942.
 Name of drilling contractor Thomas & Sons, Address Artesia, New Mexico
 Elevation above sea level at top of casing 3893 feet.
 The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 3229 to 3241 No. 4, from _____ to _____
 No. 2, from 3277 to 3300 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from 2540 to 2570 feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2"	26 7/8	10		615	TEXAS				
7"	20 7/8	8		2590	"	Pulled 2630			
5 1/2"	14 7/8	8		3207					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/2"	612	50	circulated		
8	7"	2590			Pulled	
8	5 1/2"	3207	100	circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5	9	Explosive	180	4-10-42	3200	3300

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 3300 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____.
 The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Cliff Thomas, Driller W. A. Perry, Driller
J. Smith, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22nd day of May, 1942 at Artesia, N.M. May 22, 1942
 Name Blanche M. Long

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10		Sand & Red shale
10	275		Red Rock
275	295		Sand
295	385		Red Rock
385	515		Anhydrite
515	600		Red Rock
600	612		Salt & Potash
612	700		Salt
700	715		Anhydrite
715	1485		Salt
1485	1715		Anhydrite
1715	1765		Red Rock & Anhydrite
1765	1870		Anhydrite
1870	1995		Anhydrite & Red Rock
1995	2020		Anhydrite
2020	2035		Anhydrite & Red Rock
2035	2540		Anhydrite
2540	2550		Sand
2550	2590		Red Rock
2590	2970		Anhydrite
2970	3010		Lime
3010	3090		Broken Lime
3090	3165		Lime
3165	3175		Red Shale
3175	3185		Brown Lime
3185	3200		Lime
3200	3210		Red Shale
3210	3225		Gray Lime
3225	3229		Lime
3229	3241		Oil Sand
3241	3277		Lime
3277	3300		Pink Shale with oil sand