

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY  
DEC 06 1983  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B - 161-3**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER - **X - Water Injection Well**

2. Name of Operator  
**Anadarko Production Company**

3. Address of Operator  
**P. O. Drawer 130, Artesia, New Mexico 88210**

4. Location of Well  
UNIT LETTER **A** **330** FEET FROM THE **North** LINE AND **990** FEET FROM  
THE **East** LINE, SECTION **36** TOWNSHIP **16S** RANGE **31E** NMPM.  
10. Field and Pool or Wildcat  
**Grayburg-Jackson-Queen-SA**

15. Elevation (Show whether DF, RT, GR, etc.)  
**4129' GL**

12. County  
**Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Cement Liner Leak</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and TOH with packer.
2. GIH with 4½" packer and set in 4½" liner.
3. Establish circulation around liner top; TOH.
4. GIH with cement retainer and set above injection perfs.
5. Circulate cement around liner; TOH.
6. GIH with bit and clean out; test liner top.
7. Reperforate and acidize.
8. GIH with injection packer on SALTA (internally plastic lined) tubing.
9. Circulate casing annulus with fresh water and chemical.
10. Set packer and test casing to 600# in accordance with NMOCD rules & regulations.
11. Return well to injection.

Note: Will run injectivity profile after appropriate water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Bierwell TITLE Field Foreman DATE Dec. 5, 1983

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE DEC - 6 1983

CONDITIONS OF APPROVAL, IF ANY: Notify NMOCD of successful plug to witness