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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 19 1973

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <u>Western Oil Producers, Inc. ✓</u> 3. Address of Operator <u>P. O. Box 2055, Roswell, N.M. 88201</u> 4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>W</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>26-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name <u>Kennedy Farms Com</u> 9. Well No. <u>1</u> 10. Field and Pool, or Wildcat <u>W.C.</u> 12. County <u>Eddy</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>Gr 3327</u>	16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/11/73:

P. B. T. D. 8806 moved in & R.U. Unit ran 2-7/8" tbg w/Uni-VI Guiberson packer set at 8526, perf. csg. w/Vann tools at 8629'-31,37,45,47, w/2 .42 shots/ft.

10/14/73:

Treated w/2000 gal 7.5% MS Acid at 9.2 bbls/min w/NOWSCO N2 flowed well back, well cleaned up & flow approx. 520 MCF/day.

11/14/73:

Moved in R.U. Western Co. treated well w/30,000# 20-40 snd. w/avg 15 bbl/min inj. rate w/1/2 to 1 1/2#/gal. W/CO2. Shut in 1 hr. Flowed well back, Flow at rate of approx 2,000 MCF/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supt. DATE 12/18/73

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 28 1973

CONDITIONS OF APPROVAL, IF ANY: