

NEW MEXICO OIL CONSERVATION COMMISSION  
 DRAWER DD  
 ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Atlantic Richfield</u>		Lease <u>Empire Abu Unit</u>			Well # <u>261</u>
Location of Well	Unit <u>H</u>	Section <u>32</u>	Township <u>17</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor <u>Cactus 53</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11"</u>	<u>8 3/4"</u>	<u>24</u>		<u>1000'</u>	<u>Circ</u>
<u>7 7/8"</u>	<u>5 1/2"</u>			<u>6220'</u>	<u>Circ</u>

Casing Data:

Surface 25 joints of 8 3/4 inch 24 # Grade API New K-55  
 (Approved) (Rejected)

Inspected by Sala Merino date 6-25-75

Cementing Program

Size of hole 11" Size of Casing 8 3/4 Sacks cement required 400

Type of Shoe used Float Float collar used Yes Btm 3 jts welded Threadlock

TD of hole 1000' KB Set 985' Feet of 8 3/4 inch 24 # Grade K-55

New-used csg. @ 988' with 150 sacks neat cement around shoe 14 # Cellulose 13.0  
 + 250 sax Ulove C additives 2% lowdose 8 3/4 salt 1/2 Cellulose 13.0

Plug down @ 11:15 (AM) (PM) Date 6-25-75

Cement circulated No No. of Sacks None

Cemented by B J Witnessed by Sala Merino

Temp. Survey ran @ 8:45 (AM) (PM) Date 6-26-75 top cement @ 90'

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: Hole to be filled to surface w/ Ready Mix

Possible water 94-103, 121-187, 217-27, Dry braks 290-300

328-415, 445-60, 286-93

Lost zone 83' 4 Cmts 1, 3, 5, 7