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RECEIVED
NEW MEXICO OIL AND GAS COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 28 1979

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1969

Bureau of Mines 1

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL GAS WELL DRY OTHER

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement No.

8. Form of Lease Name
St. B-1969 Tr. 1

2. Name of Operator
Collier & Collier

9. Well No.
#13

3. Address of Operator
P.O. Box 798, Artesia, NM 88210

10. Field and Pool, or Locality
East Empire Yates 7-R

4. Location of Well

UNIT LETTER **0** LOCATED **330** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **East** LINE OF SEC. **22** TWP. **17S** RGE. **28E** NMPN

11. County
Eddy

15. Date Spudded **3/27/79** 16. Date T.D. Reached **3/31/79** 17. Date Compl. (Ready to Prod.) **5/18/79** 18. Elevations (D.F., RKB, RT, GR, etc.) **3616.4** 19. Elev. Casinghead **3618.0**

20. Total Depth **803'** 21. Plug Back T.D. **801'** 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools **Rotary (air)** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
761' - 766' Seven Rivers

25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Dual Spaced Compensated Neutron

27. Was Well Cored **No.**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9 1/2#	801'	7 7/8"	250 Sxs.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	770'	No.

31. Perforation Record (Interval, size and number)

Interval	Shots	Efficiency
761' - 766'	10 shots	.32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
761' - 766'	1,000 gal. 6% acid
	1,000 gal. WIA conversion
	900# QF3
	30,000# 20/40 sand

33. PRODUCTION

Date First Production **5/19/79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Shut-In Pressure	Flowing Pressure	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
5/21/79	24 hrs.	N/A	15#	10	-0-	5	-0-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)
N/A	15#	10	10	-0-	5	36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By **Joe Savoie**

35. List of Attachments
Dual Spaced Compensated Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Cheri Mock* TITLE Secretary DATE 5/25/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For monthly completions, Form 80 through 84 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11.05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 730 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 760 to 766 Oil _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 330 to 345 _____ feet	_____ water
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5	5	Top	650	670	20	Redbed
5	65	60	Redbed	670	685	15	Limestone
65	90	25	Gravel	685	803	118	Redbed w/limestone
90	100	10	Redbed				
100	320	220	Limestone				
320	350	30	Redbed				
350	440	90	Limestone				
440	510	70	Redbed				
510	520	10	Limestone				
520	535	15	Redbed				
tet	650	115	Limestone w/layers of redbed				