

Form 9-330 (Rev. 5-63)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 8940

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mesa Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 19, T16S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [X] Other Dry Hole

2. NAME OF OPERATOR Lawbor Petroleum, Inc.

3. ADDRESS OF OPERATOR 10880 Wilshire Blvd., Suite 2005 - Los Angeles, Calif. 90024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 660' FEL Section 19, T16S, R28E At top prod. interval reported below At total depth

RECEIVED MAY 3 1979

14. PERMIT NO. DATE ISSUED ARTESIA, NEW MEXICO

15. DATE SPUNDED 2/21/79 16. DATE T.D. REACHED 2/28/79 17. DATE COMPL. (Ready to prod.) 2/28/79 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3 561.9 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1963' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog - Densilog Neutron 27. WAS WELL CORED No

Table with 6 columns: CASINO SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" 29# 390' 18 1/2" 360 Sacks Circulated and 4 1/2" 9 1/2# 1963' 7 7/8" 450 Sacks Circulated.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows for LINER RECORD and TUBING RECORD.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Rows include perforation intervals (1210-1220, 1738-1744, 1750-1760) and acid treatments (500 Gals 15% Acid).

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.). Rows include production data and test results.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS MAY 1 1979

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE Agent U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO DATE 4/30/79

\*(See Instructions and Spaces for Additional Data on Reverse Side)

