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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-23545

Form O-101
Revised 1-1-85

NOV 17 1980

O. C. D.
ARTEZIA, OFFICE

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
B-6869

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well: DRILL DEEPEN PLUG BACK
c. Well: OIL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. Name of Operator: JAKE L. HAMON

3. Address of Operator: 611 Petroleum Building, Midland, Texas 79701

4. Location: UNIT LETTER N LOCATED 660' FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE OF SEC. 16 TWP. 17-S RGE. 27-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name: State 16- COM

9. Well No.: 1

10. Field and Pool, or Well Name: Und. Morrow-Logan Dr

12. County: Eddy

19. Proposed Depth: 9,500'
19A. Formation: Morrow
20. Rotary or C.T.: Rotary

21. Lease No. (Show whether DE, RT, etc.): 3423.2
21A. Kind & Status Plug. Bond: * Blanket in force
21B. Drilling Contractor: Unknown
22. Approx. Date Work Commenced: November 20, 1980

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	Conductor	40'	4 yds RediMix	Surf
17 1/2"	12 3/4"	35#	350'	415 sx	Circ to Surf
12 1/4"	8 5/8"	24#	1,700'	1500 sx	Circ to Surf
7 7/8"	5 1/2"	15.5# & 17#	9,500'	500 sx	7000'

1. Drill 17 1/2" hole to 350' & set 12 3/4" surf casing & cement to surface with 415 sx cement.
2. Drill 12 1/4" hole to 1700' using gel-lime mud.
3. Set 8 5/8" intermediate casing & cement to surface w/ 1500 sx cement.
4. Install 2-3000# BOP's & pressure test BOPs & surface casing.
5. Drill 7 7/8" hole to 9500' using salt water base mud of 9# to 12#/gal & sufficient properties for hole conditions, DST & logging & casing setting.
6. DST any significant shows of oil or gas and run electric logs.
7. If production is indicated, set & cement 5 1/2" 15.5# & 17# casing to TD & cement w/ 500 sx.
8. Perforate productive zone & acidize or hydraulically fracture as needed.

*Posted ID-1
API - NL Bond
11-21-80*

** Jake L. Hamon Bond #67721-12-1403-53 filed 12-5-53 by U.S. Fidelity & Guar

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

NOTE: Gas is not dedicated.

EXPIRES 2-20-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED ZONE. INCLUDE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: *[Signature]* Title: Drilling Foreman Date: November 10, 1980
(This space for State Use)

APPROVED BY: *[Signature]* TITLE: SUPERVISOR, DISTRICT II DATE: NOV 20 1980

CONDITIONS OF APPROVAL, IF ANY:
Cement must be circulated to surface behind 13 3/8" & 8 7/8" casing
Notify N.M.O.C.C. in sufficient time to witness cementing the 8 7/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

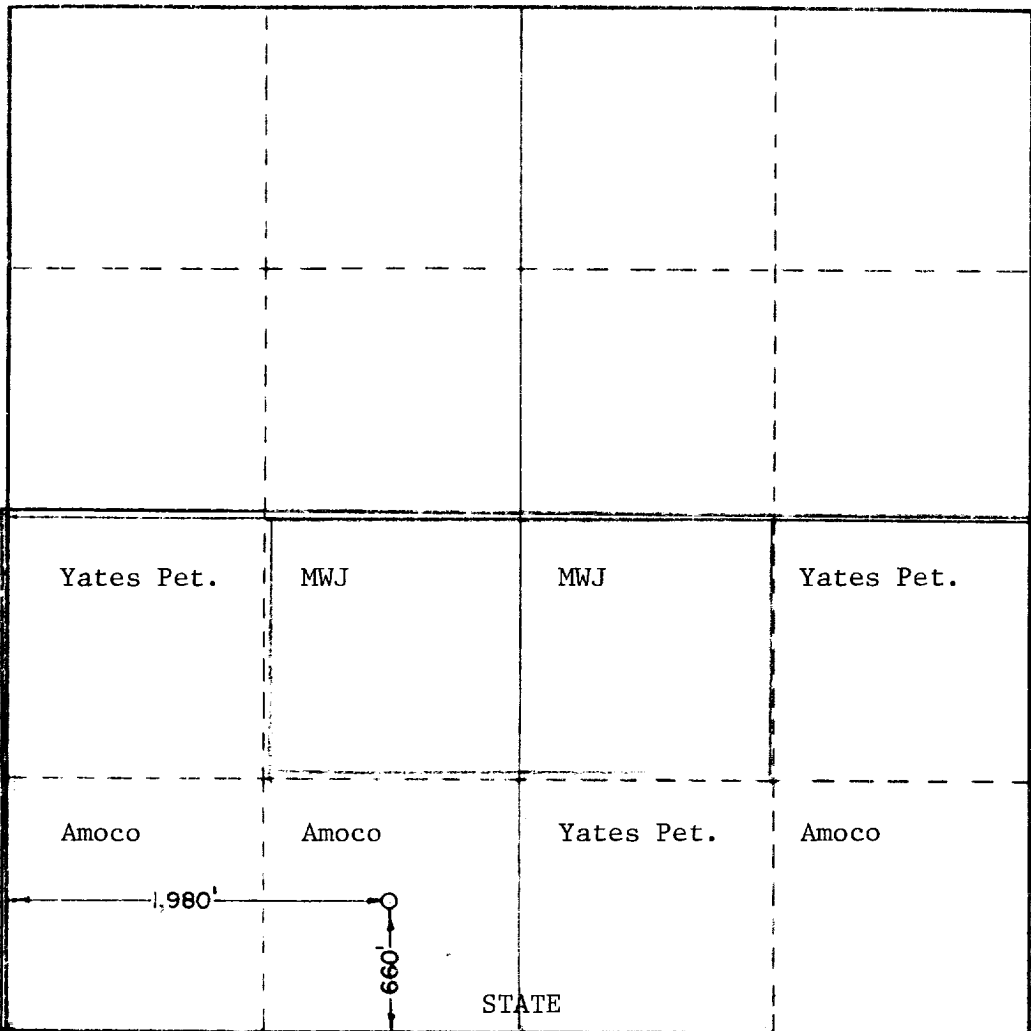
Operator JAKE L. HAMON		Lease STATE 16 COM.			Well No. 1
Tract Letter N	Section 16	Township 17 SOUTH	Range 27 EAST	County EDDY	
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 3423.2	Producing Formation Morrow	Pool Logan Draw Morrow		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. W. Cozart
Name

B. W. Cozart

Position

Drilling Foreman

Company

JAKE L. HAMON

Date

November 10, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 15TH, 1980

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson
3239

Certificate No.

676

Ronald J. Eidson 3239