

SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-85

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 B-1111

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER MAR 11 1981

2. Name of Operator
 Collier Energy, Inc. /

3. Address of Operator
 P.O. Box 798, Artesia, New Mexico 88210 ARTESIA, OFFICE

4. Location of Well
 UNIT LETTER G 2145 FEET FROM THE North LINE AND 2260 FEET FROM
 THE East LINE, SECTION 22 TOWNSHIP 17-S RANGE 28-E NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name
 State B-1111, Tr. 2
 9. Well No.
 #22
 10. Field and Pool, or Wildcat
 East Empire Yates 7-R

15. Elevation (Show whether DF, RT, GR, etc.)
 3594 GL

12. County
 Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 11, 1981: Spudded Well. Ran 140' 8" P.V.C. Cemented with 70 SXS Class C 4% CaCl₂. WOC 8 hrs.

February 12, 1981: WIH 7 7/8" bit. CMT. did not hold. Recemented with 70 SXS C 4% CaCl₂. Did not circulate. WOC 8 hrs. Drilled to 300'. Circulated to surface. Pulled 8' P.V.C. WIH with 12 1/4" bit. Ran 200' 8" P.V.C. Cemented with 70 SXS Class C 4% CaCl₂. WOC 8 hrs. CMT did not Circulate. Redi mix to surface. Drilled to 803'. WIH with 3 centralizers. Ran 24 JTS. 4 1/2", 9.5# casing. CMT with 250 SXS Class C with 4% CaCl₂. Circulated 14 SXS to Pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald Craig TITLE President DATE 3/10/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 12 1981

CONDITIONS OF APPROVAL, IF ANY: