

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 S. 1st ST.
SUBMIT IN TRIPLICATE
Other Instructions (See reverse side)

88210-2834
JUN 19 1996
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.

WELL TYPE: OIL WELL GAS WELL OTHER

NAME OF OPERATOR

Beach Exploration, Inc.

ADDRESS OF OPERATOR

800 N. Marienfeld Ste. 200 Midland, Texas 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1780' FNL & 660' FEL, Unit H, SE/4 NE/4

PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

NM89878

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ryan Federal

9. WELL NO.

X 2^B

10. FIELD AND POOL, OR WILDCAT

High Lonesome (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T19S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Integrity Test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

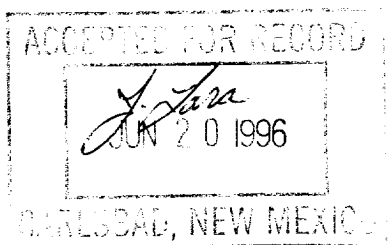
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please find attached copies of the following:

1. Notice of Incident dated 1-11-93 to J.F.G. Enterprises for failure to submit test
2. Copies of hand written test results with chart completed by JFG
3. Letter dated 11-4-93 from Mr. Manus requesting compliance to TA status
4. Sundry Notice dated 3-22-94 from Beach requesting TA status with documentation.

Beach Exploration, Inc. wishes to comply with BLM requirements concerning the above referenced well. If you will please contact me concerning this matter, we will make every effort to comply. Thanking you in advance for your assistance.



I hereby certify that the foregoing is true and correct

SIGNED: Abelina Thomas

TITLE: Production

DATE: 5-15-96

(This space for Federal or State office use)

PROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 NOTICE OF INCIDENTS OF NONCOMPLIANCE**

Certified Mail-Return Receipt Requested
P864873116
 Date Delivered, Received

Identification	
Lease	<u>NM9987</u>
CA	
Unit	
PA	

Bureau of Land Management Office
BUREAU OF LAND MANAGEMENT
P.O. BOX 1778
CARLSBAD, NM 88231-1778

Operator J. F. G Enterprises
 Address P.O. Box 100 Artesia, New Mexico
 Attention 88210

Well or Facility Identification
TANK BATTERY
Don Early

1/4 Sec. SE/NE Sec. 19
 Township 16S
 Range 29E
 Meridian N.M.P.M.

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
<u>2-2-93</u>	<u>0900</u>	<u>43 CFR 3162.1(a)</u>	<u>Minor</u>
<u>19-93</u>		<u>\$</u>	<u>43 CFR 3163.1 ()</u>

Failure to submit plan for testing downhole equipment /
ing. Submit plan for testing within 20 business days
receipt of this notice.

Violation is corrected, sign this notice and return to above address.

Representative Title Co owner Signature J. F. G Enterprises Date 1-29-93

Comments This well to be sold to V Beach Exploration. As of
This date we do not have a deal. JFG will put the
well back on Pumping Status soon.

WARNING

If Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may be assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may be assessed an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 9(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(i)(1), requires that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

Contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd., Washington, D.C. 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Bureau of Land Management Authorized Officer
James A. Brown Date 1/22/93 Time 1000

FOR OFFICE USE ONLY

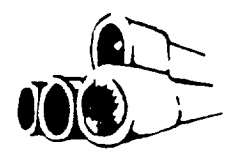
Date	Assessment	Penalty	Termination
<u>50</u>			



J F G ENTERPRISE

701 EAST MAIN / POST OFFICE BOX 100
ARTESIA, NEW MEXICO 88211-0100

TELEPHONE (505) 746-9811



3-22-93

Ryan Federal #2 Lease NM 9987

Rig up - Pull out of hole with Pump & $\frac{3}{4}$ " Rods. Install
5 $\frac{1}{2}$ " 14# Packer. Go in hole & set Packer @ 1645.85'
(Perforations - 1688' - 1804') Pressure casing to
375#. Hold for 15 mins. Casing ok. Release packer
and pull out of hole laying down tubing. Remove
well head Equipment - Install 5 $\frac{1}{2}$ " X 2" Swage - 2"
Valve. Shut well in. Rig down pulling unit.
Pressure chart attached.

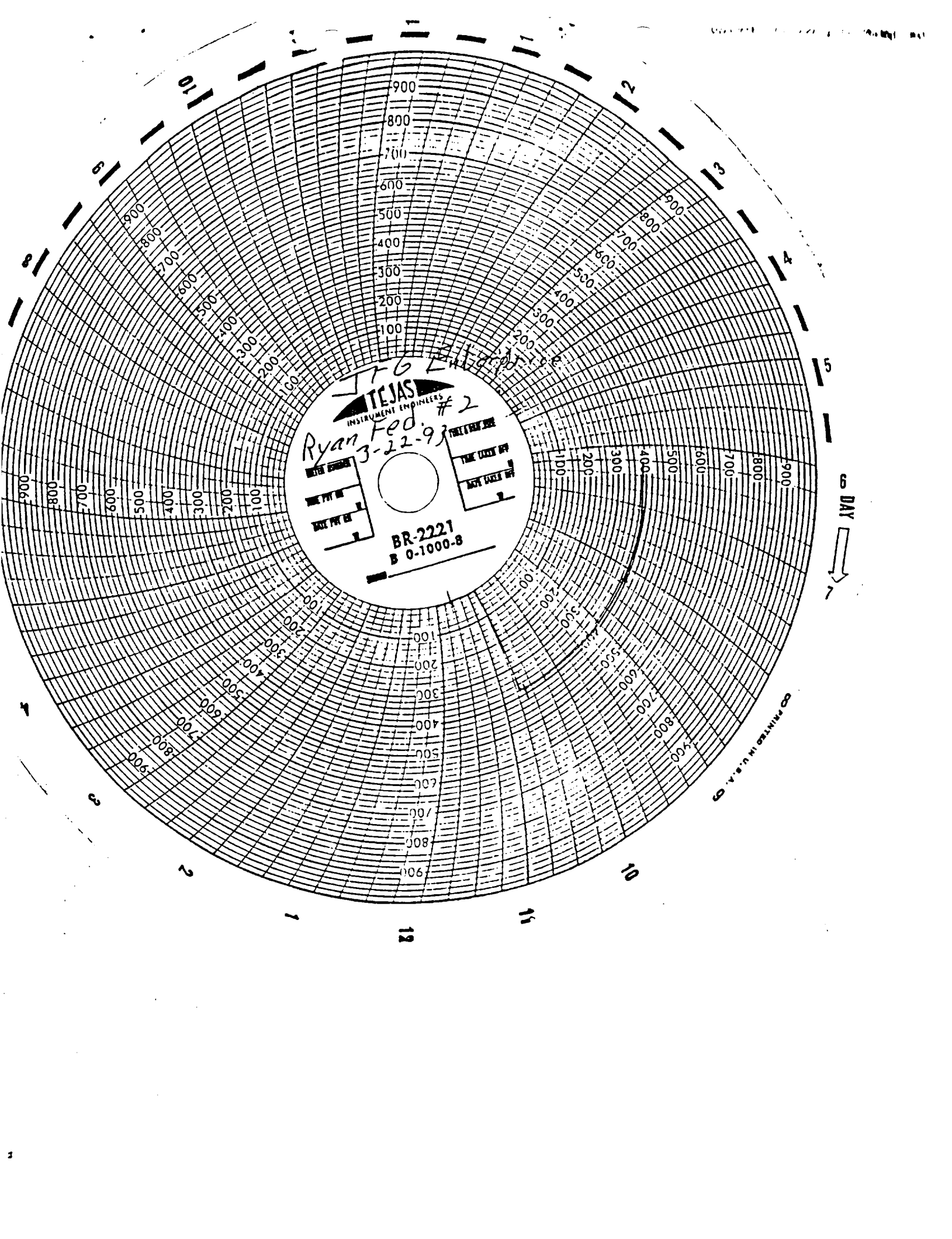
J. T. Jackson
Partner
JFG Enterprise.

Hal Gill

Ryan Fed. #2

-22-93

TR WS-RV - unseat Pump - POH with Aods
laying down in singles - POH with 2 1/2" Tubing
Make up 5 1/2" CI Bridge Plug - GIH and
set at 1645'. Pressure Plug. Did not
Hold - POH with Mandrell - GIH Tag Bridge
Plug - Was not set - Push to 13' below bottom
Perforation (1804'). POH Makeup 5 1/2" CI Bridge
Plug - GIH and set at 1645'. Did not Hold.
POH - GIH w/ Pride Packer - Test Bridge Plug,
Did not hold - Pressure casing on Back side
to 450# - Held OK for 15 min on OK Hot oil Chart
Recorder. Release pressure - Release Packer - POH
laying 2 1/2" Tubing down - Break wellhead off
install 5 1/2" X 2" Swage & 2" Ball Valve.
Rig down, Send Report to BLM.



JTG Enterprises
TEXAS INSTRUMENT ENGINEERS #2
Ryan Fed. 3-22-93
BR-2221
B 0-1000-8

5 DAY

PRINTED IN U.S.A.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Carlsbad Resource Area Headquarters

P.O. Box 1778

Carlsbad, New Mexico 88221-1778

3162 (067)
NM9987

NOV 04 1992

CERTIFIED--RETURN RECEIPT REQUESTED
P 864 872 998

J F G Enterprises
P. O. Box 100
Artesia, NM 88210

RE: NM9987; Ryan Fed. #2
SENE, Sec. 19, T16S, R29E
Eddy County, New Mexico

Gentlemen:

A recent field inspection indicates that the above well is in Temporary Abandonment (TA) status.

"No well may be temporarily abandoned for more than thirty (30) days without the prior approval of the authorized officer. The authorized officer may authorize a delay in the permanent abandonment of a well for a period of twelve (12) months." (43 CFR 3162.3-4c).

Our records indicate an application for TA well status has not been submitted for approval. Therefore, you are ordered (43 CFR 3162.1a) to submit for approval, a program for testing the downhole equipment/casing (43 CFR 3162.4-2b) for the well on Sundry Notice (3160-5) and the reason why you desire to keep the well in TA status, within twenty (20) business days from receipt of this notice. The well must be tested in accordance with the enclosed specifications. Please call the Carlsbad office, (505) 887-6544, in time for a field inspector to witness all tests.


If a well is found in unsatisfactory condition, it must be corrected or the well plugged and abandoned. If a well is not tested, it will be considered unserviceable and you will be required to plug and abandon the well. Wells tested within the last 12 months will not require retesting provided that the test results have been filed and approved by this office.

Failure to comply with the above order will result in an Incident of Noncompliance and assessments under 43 CFR 3163.1.

In accordance with 43 CFR 3165.3(b), you have the right to a State Director Review (SDR) which must be filed within twenty (20) business days from receipt of this notice. All SDR requests must be filed to the BLM State Director, P. O. Box 27115, Santa Fe, New Mexico, 87502-0115, Attn: (922).

If you have any questions regarding this matter, please contact Jim Amos at (505) 887-6544.

Sincerely,


for Richard L. Manus
Area Manager

1 Enclosure

- Casing Integrity Specifications (1 p)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP ATTACHED
Other Instructions on reverse side

Form Approved
Budget Bureau No. 100-108
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.

1. WELL TYPE OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> TA <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM89878
2. NAME OF OPERATOR Beach Exploration, Inc.	6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 800 N. Marienfeld Ste. 200 Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H, 1780' FNL & 660' FEL, SE/4 NE/4	8. FARM OR LEASE NAME Ryan Federal
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether OF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT High Lonesome (Queen)
	11. SEC. T., R., M., OR B.L. AND SURVEY OR AREA Sec. 19, T16S, R29E
	12. COUNTY OR PARISH; 13. STATE Eddy NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change Status</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Beach Exploration, Inc. requests the above referenced well to be changed from a Producing Oil Well to the status of Oil Shut In for reporting to the MMS.

I hereby certify that the foregoing is true and correct

SIGNED Aprilana Johnston TITLE Production DATE 6-15-94

This space for Federal or State office use

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
Other instructions
reverse side)

Form Approved
Budget Bureau No. 43-104-1
Expires August 1, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.

5. LEASE DESIGNATION AND SERIAL NO.

NM89878

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ryan Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

High Lonesome (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T16S, R29E

12. COUNTY OR PARISH; 13. STATE

Eddy

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Injection Well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Beach Exploration plans to convert this well to an injection well in the High Lonesome Waterflood that is in the process of being filed within the next few months.

The previous operator, JFG Oil performed an integrity test in May, 1993, and filed the proper Sundry Notice to the BLM.

Beach respectfully request temporary abandonment status on well until the waterflood is approved and conversion to injection well is completed.

I hereby certify that the foregoing is true and correct

SIGNED: Barbara Watson

TITLE Barbara Watson

DATE 3-22-94

(This space for Federal or State office use)

PROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Resource Area Headquarters

P.O. Box 1778

Carlsbad, New Mexico 88221-1778

IN REPLY REFER TO:

3162 (067)

NM89878

FEB 24 1994

CERTIFIED--RETURN RECEIPT REQUESTED

P 860 153 509

Beach Exploration Incorporated
800 North Marienfeld, Suite 200
Midland, Texas 79701

RE: NM89878: Ryan Federal No. 2
SENE Sec. 19, T16S, R29E
Eddy County, New Mexico

Gentlemen:

Our records show the above referenced well is operated by you and is reported as Shut-In (SI) or Temporarily Abandoned (TA). The Bureau of Land Management (BLM) and Minerals Management Service (MMS) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. The definition of a temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have value as a service completion. According to our records the well referenced above has been shut-in for 6 months or longer or has been temporarily abandoned without authorization. 43 CFR 3162.3-4 (c) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Accordingly you are to take one of the following actions:

1. Return the well to production or beneficial use.
2. Plug and abandon the well.
3. Request approval for temporary abandonment and include a schedule for casing integrity testing.

If you decide to return the well to production or beneficial use, submit a Sundry Notice of intent within 30 business days of receipt of this letter. Include the date you anticipate the well being placed back in service. Use Form 3160-5 and submit the original and 5 copies for each well. 43 CFR 3162.4-1(c) also requires you to notify the Authorized Officer not later than the fifth business day after production is resumed for any well which has been off

production for more than 90 days, the date on which such production was resumed. Notification may be by letter or Sundry Notice, or orally followed by letter or Sundry Notice.

If you decide to plug and abandon the well, submit a separate Sundry Notice (Form 3160-5, original and 5 copies) within 30 business days of receipt of this letter and describe the proposed plugging program.

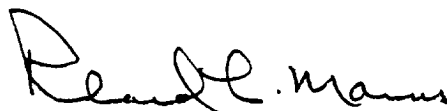
If you decide to temporarily abandon the well, submit a Sundry Notice (Form 3160-5, original and 5 copies) within 30 business days of receipt of this letter, and state your justification for carrying the well in a Temporarily Abandoned status. Justification must include the reason why the well should not be permanently plugged and abandoned. If the well is to be used for beneficial purposes, include information concerning future use. A brief description of your proposed plans and economic feasibility and an anticipated date for placing the well in beneficial use will suffice. Beneficial use includes, but is not limited to, recompletion to other horizons, conversion to injection for secondary or enhanced recovery, and salt water disposal. Approval for temporary abandonment may be denied if the Authorized Officer determines your justification is not reasonable.

Under provisions of 43 CFR 3165.3, you may request a State Director Review (SDR) of the orders described above. Such a request including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 20115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order unless the reviewing official so determines. Procedures governing appeals from instructional orders or decisions are contained in 43 CFR 3165.4 and 43 CFR Part 4.

For monitoring and tracking purposes, please submit appropriate paperwork to this office Attention: Jim Amos.

If you have any questions, contact Jim Amos or Joe Lara at (505) 887-6544.

Sincerely,



Richard L. Manus
Area Manager, CRA