

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC 27 1982

O. C. D.  
ARTESIA OFFICE

5. Indicate Type of Lease  
State  Fee

6. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name  
Morris Estate CC

9. Well No.  
5

10. Field and Pool, or Wildcat  
Eagle Creek SA

12. County  
Eddy

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DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

TYPE OF WELL *Bjgm*

OIL WELL  GAS WELL  DRY  OTHER

TYPE OF COMPLETION

FW  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR  OTHER

Name of Operator  
Yates Petroleum Corporation ✓

Address of Operator  
207 South 4th St., Artesia, NM 88210

LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

Date Spudded 11-24-82 16. Date T.D. Reached 11-26-82 17. Date Compl. (Ready to Prod.) 12-19-82 18. Elevations (DF, RKB, RT, GR, etc.) 3501' GR 19. Elev. Casinghead

Total Depth 1500' 21. Plug Back T.D. 1480' 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools 0-1500' Cable Tools

Producing Interval(s), of this completion -- Top, Bottom, Name  
1306-1423' San Andres

25. Was Directional Survey Made  
No

Type Electric and Other Logs Run  
Gamma Ray-Neutron

27. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	339'	14-3/4"	375	
7"	20#	1161'	9-7/8"	550	
4-1/2"	9.5#	1485'	6-1/4"	200	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1221	-

Perforation Record (Interval, size and number)

1306-1423 w/28 .50" holes

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1306-1423'	SF w/60000g. gel KCL wtr, 10000# 100 Mesh + 110000# 20/40 sd, 3000 g. 15% acid.

PRODUCTION

First Production 12-16-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) SIWOPLC

Date of Test 12-19-82 Hours Tested 24 hrs Choke Size 2" Prod'n. For Test Period

Oil - Bbl. 20 Gas - MCF 19 Water - Bbl. 14 Gas - Oil Ratio 950/1

Flow Tubing Press. 20# Casing Pressure 20# Calculated 24-Hour Rate

Oil - Bbl. 20 Gas - MCF 19 Water - Bbl. 14 Oil Gravity - API (Corr.) 39°

Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Norbert McCaw

List of Attachments  
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 12-21-82

**INSTRUCTIONS**

Form 1a to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or re-opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 33 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
(B) Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 700	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	.....feet.
No. 2, from.....to.....	.....feet.
No. 3, from.....to.....	.....feet.
No. 4, from.....to.....	.....feet.

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	298	298	Surface, Gravel, Redbeds,	Alluvian			
298	420	122	Redbeds & Rock				
420	880	460	Redbeds & Anhydrite				
880	1090	210	Shale & Lime				
1090	1150	60	Anhydrite				
1150	1500	350	Lime				



# LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

December 15, 1982

RECEIVED

Yates Petroleum Corporation ✓  
207 South Fourth Street  
Artesia, NM 88210

DEC 27 1982

O. C. D.  
ARTESIA, OFFICE


Re: Morris CC #5  
330' FSL & 330' FWL  
Sec. 14, T17S, R25E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
340'	1/4°
750'	1/2°
1161'	3/4°
1500'	3/4°

Very truly yours,

  
B. N. Muncy Jr.  
Secretary

STATE OF NEW MEXICO  
COUNTY OF EDDY

§  
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The foregoing was acknowledged before me this 15th day of December, 1982.

