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RECEIVED  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 OCT 28 '88  
 O. C. O.  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-85

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
 B-8318-94

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
 2. Name of Operator  
 S & J Operating Company ✓  
 3. Address of Operator  
 P. O. Box 2249, Wichita Falls, TX 76307  
 4. Location of Well  
 UNIT LETTER F 1980 FEET FROM THE North LINE AND 2310 FEET FROM  
 THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 27E NMPM.  
 15. Elevation (Show whether DF, RT, GR, etc.)  
 3617' GR

7. Unit Agreement Name  
 South Red Lake Grayburg  
 8. Farm or Lease Name  
 South Red Lake Grayburg  
 9. Well No.  
 47  
 10. Field and Pool, or Wildcat  
 Red Lake Queen-GR-SA  
 12. County  
 Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 1:15 P.M. on 10/10/88.  
 At 11:30 P.M. 10/10/88 the surface casing was set.  
 Ran 8 5/8" - 28# J-55 csg. Set @ 370' and cemented with 225 sx Premium plus cement with 2% Ca Cl by pump and plug method.  
 Plug down @ 1:15 A.M. 10/11/88. Cement was circulated and allowed to set for 18 hrs. Surface casing was tested to 1000# for 30 minutes and pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 SIGNED Sandy Robertson TITLE Petroleum Engineer DATE 10/20/88

APPROVED BY Mike Williams TITLE \_\_\_\_\_ DATE NOV 04 1988  
 CONDITIONS OF APPROVAL, IF ANY: