

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC

FORM APPROVED

C/SF

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 1650' FWL; Unit "N"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-067849

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Eagle "34N" Federal #27

9. API WELL NO.
30-015-29115

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"N" Section 34-17S-27E

RECEIVED
APR 23 1997
BLM
ROSWELL, NM
OIL CON. DIV
DIST. 2

14. PERMIT NO. _____ DATE ISSUED 8/15/96

12. COUNTY OR PARISH Eddy County

13. STATE NM

15. DATE SPUNDED 1/11/97

16. DATE T.D. REACHED 1/17/97

17. DATE COMPL. (Ready to prod.) 1/26/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3579', GL 3570', DF 3578'

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 2599'

21. PLUG, BACK T.D., MD & TVD 2551'

22. IF MULTIPLE COMPL., HOW MANY* NA

23. INTERVALS DRILLED BY _____

ROTARY TOOLS X

CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
San Andres - 1834-2291'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR: CBL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1090'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 150 sxs lite C & 325 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2546'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1834-1949' ALPHA (9 - .40" EHD holes)

2048-2091' "A" (5 - .40" EHD holes)

2108-2169' "B" (7 - .40" EHD holes)

2205-2241' "C" (6 - .40" EHD holes)

2256-2291' "D" (3 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1834-2291'	2500 gals of 15% NeFe acid
1834-2291'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 100,000# 20/40 Brdy sd & 143,000# 16/30 Brdy sd

33.* PRODUCTION

DATE FIRST PRODUCTION 2/7/97

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping (2-1/2" x 2" x 12' RWTC Pump)

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
2/19/97	24			83	50	458	602/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
			83	50	458	38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana Keys DIANA KEYS TITLE ENGINEERING TECHNICIAN DATE March 24, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)