

Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

CSF
DP

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30743

5. Indicate Type of Lease STATE FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
TEXMACK 36 STATE COM

8. Well No. 1

9. Pool Name or Wildcat
WILDCAT MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter C : 1143 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 36 Township 16-S Range 31-E NMPM EDDY COUNTY

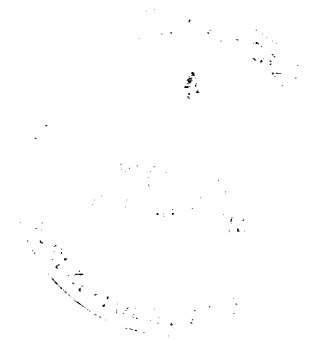
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION REPORT - NEW DRILL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/99: MOVED OUT VOLUNTEER RIG.
 11-14-99: SET UNIT ANCHORS. MIRU. UNLOAD TBG & TALLIED. PU BIT, DC'S & TIH W/2 3/8" TBG. TIH TO 5900'.
 11-16-99: TAG CMT @ 8768'. DRILLED CMT & DV TOOL @ 8895'. TAG CMT @ 12410'. C/O CMT TO PBDT OF 12512'. PULL TO 12342'. TEST CSG TO 2500 PSI-OK. SPOT 100 GALS 10% ACETIC ACID ACR MORROW ZONE.
 11-17-99: TIH W/TBG. FILL TBG TO LEAVE FL @ 11000'. ADDED 20' OF PUP JTS & SET PKR @ 12263'.
 11-18-99: NU 5K TREE. TEST ANNULUS 2500 PSI.
 12-31-99: PIPELINE COMPLETED. OPEN WELL TO PROD FACILITIES. FLOWING NO GAUGE.
 1-04-00: ON 24 HR OPT. FLOWED 90 BO, 1259 MCF, 31 MCF FLASH GAS, FTP 2800 PSI, LP 473, CP 1650 PSI, 10/64 CHOKE
 FINAL REPORT
 MORROW FORMATION 12311-12332.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/17/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED Jim W. Green District Supervisor DATE 3-13-00

CONDITIONS OF APPROVAL, IF ANY: 36 TITLE DATE