

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Amended Report (Record)

*15F
 Blm
 BOM
 at hd*

WELL API NO. 30-015-30743

5. Indicate Type of Lease
 STATE FEE

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name
 TEXMACK 36 STATE COM

8. Well No. 1

9. Pool Name or Wildcat
 NE FREN MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER _____

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
 205 E. Bender, HOBBS, NM 88240

4. Well Location
 Unit Letter C : 1143 Feet From The NORTH Line and 1980 Feet From The WEST Line
 Section 36 Township 16-S Range 31-E NMPM EDDY COUNTY

10. Date Spudded 9/18/99	11. Date T.D. Reached 11/1/99	12. Date Compl. (Ready to Prod.) 11/16/99	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 12,775'	16. Plug Back T.D. 12,512	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12311-12332 MORROW			20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run PLATFORM EXPRESS, FMI LOG, K CMR LOG			22. Was Well Cored NO	

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	552'	14 3/4"	250	
8 5/8"	32#	4490'	11"	1790	
5 1/2"	17#	12775'	7 7/8"	2240	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12311-12332 MORROW	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12311-12332	100 GALS 10% ACETIC ACID

28. PRODUCTION

Date First Production 11/19/99 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 1-04-00	Hours tested 24 HRS	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl. 90	Gas - MCF 1259	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 2800 PSI	Casing Pressure 1650 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD Test Witnessed By _____

30. List Attachments SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 2/7/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405