

Submit 3 Copies to Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources

Form C-103  
 Revised March 25, 1999

CISF

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-015-31073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9197
7. Lease Name Or Unit Agreement Name: Zephyr "33" State Com
8. Well No. 1
9. Pool Name or Wildcat Undes. Crow Flats (Morrow) SE

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 EOG Resources, Inc.

3. Address of Operator  
 P.O. Box 2267, Midland, TX 79702

4. Well Location  
 Unit Letter P 900 feet from the South line and 660 feet from the East line

Section 33 Township 16S Range 28E NMPM Eddy County NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

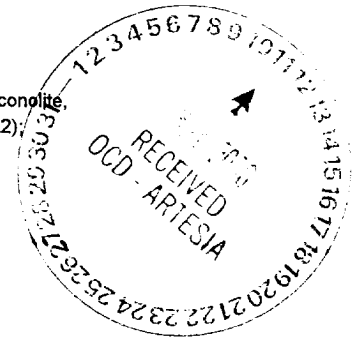
PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5-7-00 Spud well 5:45 am. Ran 11 jts 11-3/4" 42#/ft, H-40 casing to 468'. Cement as follows: Option 2 Rule 107G  
 1) Total sx used 280; total volume 575.4 cu ft; two (2) slurries run - Slurry #1; 130 sx (374.4 cu ft) Premium Plus Cement with 3% Econolite, 2% CaCL2; weight 11.4#/gal, 2.88 cu ft/sx, 67 bbls. Slurry #2; 150 sx (201.0 cu ft) Premium Plus Cement with additives (2% CaCL2); weight 14.8#/gal; 1.34 cu ft/sx, 35 bbls.  
 2) Approximate temperature of cement when mixed - 80 deg F.  
 3) Estimated minimum formation temperature in zone of interest - 77.6 deg F.  
 4) Estimate of cement strength at time of casing test - 1250 psi.  
 5) Actual time cement in place prior to starting test - 14 hrs.  
 Circulated 45 sx to reserve pits. Casing pressure tested to 600# for 30 min. No drop in pressure.  
 Typical performance data for cement used and temperature gradient map attached hereto.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 5/9/00

Type or print name Mike Francis Telephone No. 915-686-3714  
 (This space for State use)

APPROVED BY [Signature] TITLE **ORIGINAL SIGNED BY TIM W. GUM** DATE **MAY 15 2000**  
**DISTRICT II SUPERVISOR**  
 Conditions of approval, if any: