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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 15 1969

Operator H & M OIL COMPANY		O. C. C. ARTERIA. OFFICE
Address 812 Continental Life Bldg.-Fort Worth, Texas 76102		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of:	from Skelly Oil Co.
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Beddingfield Federal	Well No. 2	Pool Name, Including Formation Square Lake (G.SA)	Kind of Lease Federal
Location			
Unit Letter N ; 660 Feet From The S Line and 1980 Feet From The W			
Line of Section 1 , Township 17S Range 29E , NMPM, 7752 Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co	Address (Give address to which approved copy of this form is to be sent) Box 1310 Midland Texas 79704	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2197 Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit N Sec 1 Twp. 17S Rge. 29E	Is gas actually connected? Yes When 1959 1963

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Samuel W. Hogan
(Signature)
Partner
July 7, 1969 (Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 15 1969**, 19
BY **W. A. Gressett**
GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.