STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	04		
SANTA FE		1	
FILE		1	1
U.S.G.A.		1	
LAND OFFICE		1-	
TRANSPORTER	OIL		
	GAS		
OPERATOR		7	
PROBATION OFF	KE		

RECEIVED BY

JAN 20 1986

O. C. D.

DIL CONSESSE THEN DIVISION

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CA

1.	SPORT OIL AND NATURAL GAS				
Cherron U.S.A. Inc.					
PO. BOX 670, HObbs, NM Reason(s) for filing (Check proper box)	88240 Other (Please explain)				
	Dry Gas Condensate				
If change of ownership give name Galf Oil Corp F. Cand address of previous owner Galf Oil Corp F. C	D. BOX 670; Hobbs, NM 88240				
Unit Letter L : 2310 Feet From The South Li	ne and 990 Feet From The West				
•	29E, NMPM, Eddy County				
Mane of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks.	Is gas actually connected? When				
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary.	give commingling order number: fosted ID-3				
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION 1-24-86 chg. of op APPROVED JAN 21 1986 Original Signed By By Les A Clements				
MW Casey	TITLE Supervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
ivision fragation Engineer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
- 17 - 8 (, (Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	Separate Forms C-104 must be filed for each pool in multiply completed wells.				

	Oil Well	Gas Well	tiow Well	Workover	Deepen	Plug Back	Same Res'v.	Diff Par
Designate Type of Compl	etion = (X)	•	1			1	t sume ries v.	, Din. Ne
		<u> </u>	<u>.</u>	1	<u> </u>		1	•
Date Spudded	Date Compl. Ready to Pr	od.	Total Depth)		P.B.T.D.		
			1					
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Forms	otion	Top Otl/Gas Pay			Tubing Depth		
Perforations			.1	· · · · · · · · · · · · · · · · · · ·		Depth Castr	g Shoe	 -
	TUBING, C	ASING, AND	CEMENTI	NG RECORD				
HOLE SIZE	CASING & TUBIN	G SIZE		DEPTH SET	-	SA	CKS CEMEN	4T
<u> </u>								
		2				1		
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			<u></u>					
7. TEST DATA AND REQUE	ST FOR ALLOWABLE To	est must be aj le for this de	ter recovery copth or be for f	of total volume full 24 hours)	of load all	and must be eq	ual to or exce	red top all
7. TEST DATA AND REQUES OIL WELL. Date First New Oil Bun To Tanks	ST FOR ALLOWABLE To ab	est must be of le for this de	pth or be for f	of total volume full 24 hours) withod (Flow,			ual to or exce	ed top allo
OIL WELL	ab	est must be aj la for this de	pth or be for f	ull 24 hours) ethod (Flow,			ual to or exce	ed top allo
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Teet Tubing Pressure	est must be aj la for this de	Producing M Casing Pres	ull 24 hours) ethod (Flow,		Choke Size	ual to or exce	ed top allo
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test AS WELL	Date of Test Tubing Pressure Oil-Bbis.	est must be aj la for this de	Producing M Casing Pres	ull 24 hours) ethod (Flow,		Choke Size	ual to or exce	ed top allo
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test AS WELL	Date of Teet Tubing Pressure	est must be aj	Producing M Casing Pres	ull 24 hows) ethod (Flow,		Choke Size		ed top allo
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure Oil-Bbis.	est must be aj	Producing M Casing Pres Water-Bbis.	ull 24 hows) ethod (Flow,		Choke Size		ed top allo