

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Form 100-103 (Rev. 1-3-81)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRI-
STATE OR INTERSTATE
WATER ADJACENCY

DATE
10/10/92

BLM Form 100-103 (Rev. 1-3-81)
Expires 10/31/1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR Phillips Petroleum Company		2. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H, 1980' FNL & 735' FEL		4. PERMIT NO. API No. 30-015-02971		5. ELEVATIONS (Show whether DF, RT, CR, etc.) 3634' GL		6. LEASE DESIGNATION AND SERIAL NO. LC-028784-C		7. IF INDIAN, ALLOTTEE OR TRIBE NAME		8. UNIT AGREEMENT NAME		9. FARM OR LEASE NAME Keely C Fed		10. WELL NO. 45		11. FIELD AND POOL, OR WILDCAT Gb-Jackson SR-0-Gb-SA		12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec., 13, 17-S, 29-E		13. COUNTY OR PARISH		14. STATE NM	
---	--	---	--	---	--	---------------------------------------	--	---	--	--	--	--------------------------------------	--	------------------------	--	--------------------------------------	--	--------------------	--	---	--	--	--	----------------------	--	-----------------	--

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Set CIBP above Producing	☒		

17. DES. KIND OF WORK OR OTHER OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-06-92 RU. DD Unit, dug out 9-5/8" x 7" casing swedge. Pull swedge and old tubing head.

2-07-92 GIH with 9- 5/8" gauge ring to 2500', COOH. GIH w/9-5/8" CIBP & set at 2490', COOH. GIH w/dump bailer with cement. (6 Runs). Dumped 12 sxs cement. over CIBP. GIH with workstring 2-3/8" to 2454 tag cement, Pulled up to 2400' circulate wellbore down casing, up tubing.

2-09-92 Circulate remaining gas and oil out of wellbore. Pressure test casing to 500 psi for 30 min. No Leaks.

2-11-92 RU Pressure test casing to 500 psi. No leakage on test. Approved by Mr. Don Early BLM. Circulated packer fluid, COOH w/workstring. Drop From Report. Request permit to TA well for 1 year.

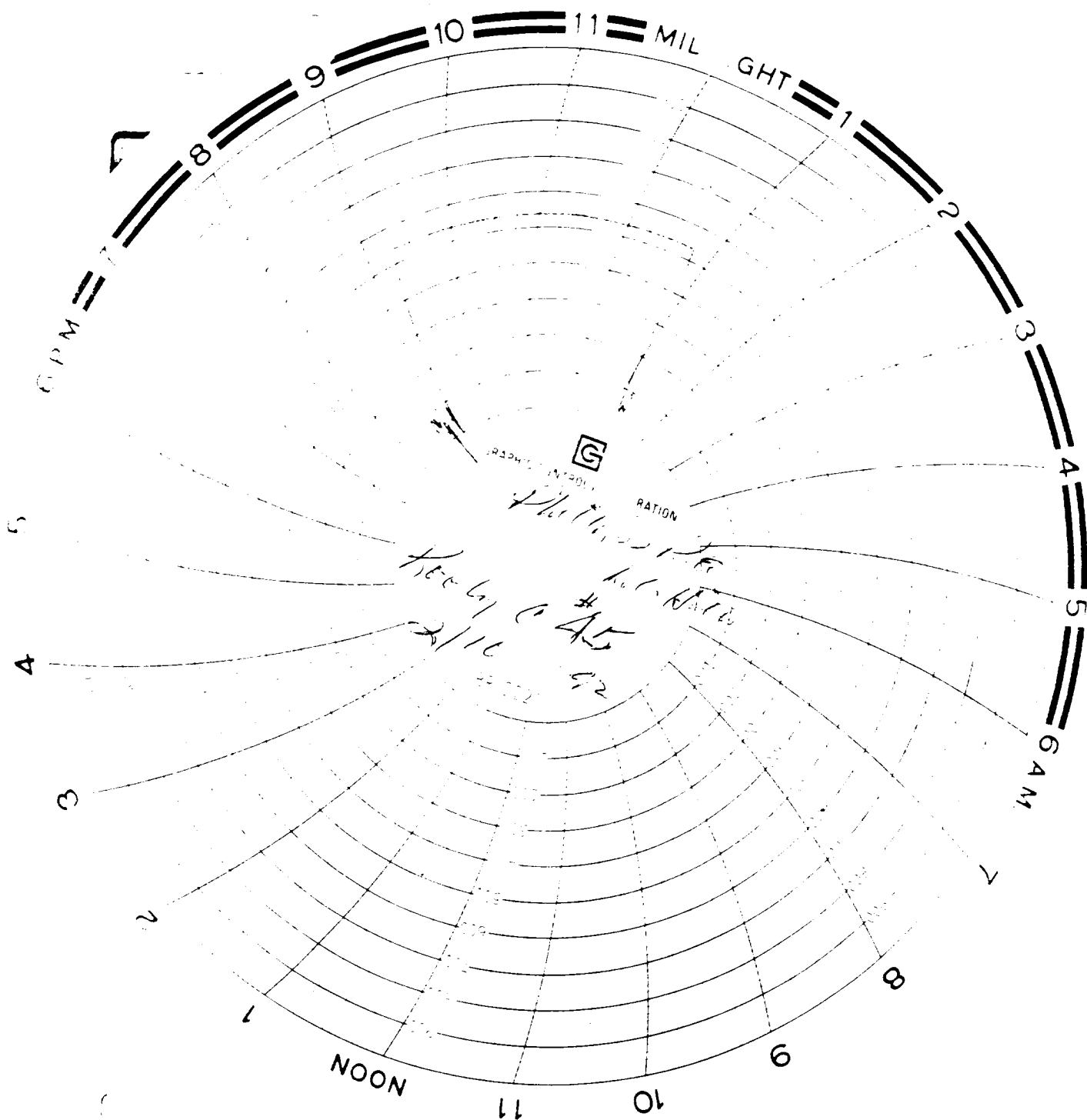
APPROVED 12 MONTH PERIOD

DATE 2/11/93

18. I hereby certify that the foregoing is true and correct

SIGNED		TITLE	Supervisor Reg/Proration	DATE	2-11-92
(This space for Federal or State office use)				(915)	368-1488
APPROVED BY		TITLE		DATE	2-11-92
CONDITIONS OF APPROVAL, IF ANY:					

*See Instructions on Reverse Side



ILLECIBLE