	DISTRIBUTION SANTA FE FILE U J.S.G.S. LAND OFFICE FRANSPORTER GAS V	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-194 Supersedes Old C-104 and C-11 Effective 1-1-55 RECEIVED S FEB 8 1982	
	OPERATOR V			O. C. D.	
1.	Sun Exploration & Prod	fuction Co V		ARTESIA, OFFICE	
	Address				
	P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion	Name Unange Uniy			
Change in Ownership Casinghead Gas Condensate From: Sun Off Company				Ollipariy	
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE. Lease Name Well No : Book Name including Formation Kind of Lease					
M. Dodd "B" Well No. Pool Name, including Formation Kind of Lease				cr Fee Federal	
	Unit Letter A : 660 Feet From The North Line and 660 Feet From The East				
17.6				County	
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to white				ed copy of this form is to be sent)	
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Castaghead Gas or Dry Gas		P. O. Box 1510, Midland, Address (Give address to which approve	Texas 79702 ed copy of this form is to be sent)	
	Phillips Pipe Line Comp	any	lst Floor Phillips Bldg. Is gas actually connected? When	Annex, Bartlesville,	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 15 17 29	is gas actually connected?	Ok. 74004	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
	Designate Type of Completion - (X)		New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Fun To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Teat	Tubing Pressure	Casing Freesure	Choke Size	
	Actual Prod. During Test	Cil-Bbia.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	0.13	0.1074 0.224	
VI	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Senior Accounting Assistance (Title) January 25, 1982 (Date)		OIL CONSERVATION COMMISSION		
			11 11 11 11 11 11 11 11 11 11 11 11 11	APPROVED, 19, 19	
			SUPERVISOR, DISTRICT IT		
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

