

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
UNIT A FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 9 1967

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1266

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator G-J West Oil Company	8. Farm or Lease Name G-J West Coop Unit
Address of Operator 1031, Midland, Texas 79701	9. Well No. 24
Location of Well UNIT LETTER P 330 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

PROCEDURE:

1. Pulled and laid down rods and tbg. Moved off pulling unit.
2. Perforated with one 3/8" jet 2237, 2243, 2258, 2263, 2268, 2286, 2296, 2310, 2324, 2338, 2353, 2361, 2368, 2372, 2376, 2381, 2490, 2517, 2523, 2530. Set retrievable bridge plug on wire line at 2549. Dumped 500 gal. mud acid down csg.
3. Acidized down casing with 1000 gallons and 40 perf sealers. Released sealers. Frac down csg. with 50,000 gallons gelled water and 75,000# 20-40 sand. Overflushed with 10 BW.
4. Shut-in 22 hours.
5. Bled off pressure, ran tbg. w/retrieving head and recovered bridge plug.
6. Ran tbg. and rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Prod. Engineer DATE 8-8-67

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 9 1967

CONDITIONS OF APPROVAL, IF ANY: