Form 9-331

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE LC 028731-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1 oil — gas —	M. Dodd "A"
well well other	9. WELL NO. 7
2. NAME OF OPERATOR  Marbob Energy Corporation	10. FIELD OR WILDCAT NAME Grbg Jackson Qn SA
3. ADDRESS OF OPERATOR P.O. Dr. 217, Artesia, N.M. 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-175-29E
below.) AT SURFACE: 330 FSL 330 FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Campa	12. COUNTY OR PARISH 13. STATE Eddy N.M.
Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3584' DF
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  12/20/82 We entered well with pulling uniw/1500 bbl. gelled water, 40,000# 20/40 sand fraced perfs 2671-2805' w/1500 bbl. gelled and 20,000# 10/20 sand, put back on pump. in 24 hour period.	irectionally drilled, give subsurface locations and it to this work.)*  It, fraced perfs 2880-3090'  Indiand 20,000# 10/20 sand;  Water, 40,000# 20/40 sand
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED Muly Mis TITLE Production CI	
(This space for Federal or State off	
APPROVED BY TITLE	DATE