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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 19 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	8514 89563

SUNDRY NOTICES AND REPORTS ON WELLS O.C.C.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS) ARTERIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name G.J. WEST COOP. UNIT
2. Name of Operator Tenneco Oil Company ✓	8. Farm or Lease Name
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North,	9. Well No. 26
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM	10. Field and Pool, or Wildcat GRAYBURG JACKSON
LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3528' GR.	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran SONAR and cement bond log to locate water flow entry. It was found to be
Found top of cement 1950' 1050-1100'. Installed bradenhead. Perforate 1340' with 4 holes in 2', and
could not circulate. Squeeze through cement retainer set at 1231' with 75sx.
Class C with 6#ST/sk to 2000#. Rev. 5sx. Perforate 1170' with 4 shots in
2'. Circulate out bradenhead, and cement through cement retainer set at
1041' with 500 sx Class H w/ CaCl & Gyp Seal followed by 50 sx Class C. (It
flowed out the tubing through these perfs and was allowed to flow down 3 days.)
Obtained returns out surface pipe. SI bradenhead and squeeze around outside of
surface pipe. (When cellar was cleaned out, cement was found in bottom.)
Waterflow ceased.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Jacoby TITLE Production Engineer DATE 4-16-79

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 25 1979

CONDITIONS OF APPROVAL, IF ANY: