

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Oil Cons. Comm.
ARTESIA OFFICE

Company ~~General American Oil Company of Tulsa~~ Address ~~P. O. Box 416, Loco Hills, N. M.~~
Lessor or Tract ~~Burch B~~ Field ~~Undesignated~~ State ~~New Mexico~~
Well No. ~~8~~ Sec. ~~23~~ T. ~~17S~~ R. ~~29E~~ Meridian ~~N.M.P.M.~~ County ~~Eddy~~
Location ~~1980~~ ft. ~~(N)~~ of ~~1~~ Line and ~~660~~ ft. ~~(E)~~ of ~~1~~ Line of ~~Section 23~~ Elevation ~~1598~~

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date June 11, 1957

Title H. J. Heard,
Field Supervisor

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~May 11~~ -----, 19~~57~~ Finished drilling ~~May 29~~ -----, 19~~57~~

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3324 to 3380 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

ADDITIONAL CASING RECORD[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	2516-3290	35	Pumper & Plug	None	None

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		20% BCI	4500 lbs.	5-11-57	3290-3300	
		Curds 01	680 lbs.	"	"	"
		Ottawa Sand	60,000 lbs.	"	"	"

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 10, 1937
 The production for the first 24 hours was 143 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment.
 Put to producing June 1, 1937
 Gravity. °Bé 21.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

Leo Dodd	Driller	Max Stephens	Driller
H. H. McDonald	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2907	3237	330	Lime
3237	3247	10	Sandy Lime.
3247	3285	38	Lime.
3285	3291	6	SILN
3291	3384	93	Lime.