



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 085795 (a)
Unit Block C

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF WATER SHUT-OFF ACIDIZING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Sumbell	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Las Cruces, N. M. July 5, 1956

Well No. C-6 is located 640 ft. from N line and 1900 ft. from E line of sec. 25

SW 1/4 Sec. 25
(1/4 Sec. and Sec. No.)

17-S
(Twp.)

29-E
(Range)

P.M.-P.M.
(Meridian)

Gregg County
(Field)

1956
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3570 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important pertinent data.)

PRESENT TOTAL DEPTH: 3906

WELL NO. 085795-5515

RECORD OF ACIDIZING (1956):

6-22 Washed w/1/2 gal. HCl & balled 9 CORN (rate of 5-17 BPD).
6-23 Added 1/2 gal. HCl. 2000 gal. HCl. from 3906-3908. Run. inj. press. 1900
p.s.i. at end of flush 1200 p.s.i. 5 min. HCl 1200 p.s.i. Flashed w/1/2 gal. HCl.
Total inj. time 10 min. Subd. all flush & acid water. Then subd. 16 20
in 6 hrs (rate of 4 BPD).

RECORD OF FRACTURING:

6-24 Fractured as follows: loaded w/36 lbs. crude & broke down w/1/2 lb. crude.
Used 210 lbs. 2 1/2 deg. API refined oil & 306 lbs. crude containing 4,000#
10-40 and 30,000# 20-40 Ottawa sand. Flashed w/1/2 lb. crude. Run. inj.
press. 2200 p.s.i. at end of flush 2100 p.s.i. Total inj. time 20 min. Avg.
inj. rate 32.2 BPD. Used 5 Fracture & Monitor 75 by Western. Load oil 906 20.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL CO. OF TEXAS

Address Box 416

LASO HILLS, NEW MEXICO

By R. H. G. [Signature]
Field Engt.

Title

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July 9, 1946

Department of State
Washington, D.C.

REPLY TO MEMORANDUM

TO: Mr. Tolson
FROM: Mr. E.A. Tamm
SUBJECT: [Illegible]

DATE: [Illegible]

1 - 2 - [Illegible]

General American Oil Co. of Texas

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Subsequent Report of Acid & Frac, Burch C-6.

July 5, 1956

RESULTS OF FRACTURING:

6-25 Ran 3225' of 2" NHE tubing.

6-26 Flowed 759 BO in 19 1/2 hrs. thru 3/4" tubing choke.

6-27 Flowed 659 BO in 2 1/2 hrs. thru 3/4" tubing choke. 412 Bbls. NET.

SUBSEQUENT TESTS:

7- 3 Flowed 112 BO stopcocking 2 - 3 hr. flows.

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