

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	5. LEASE DESIGNATION AND SERIAL NO. LC-028793-C
2. NAME OF OPERATOR Phillips Petroleum Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, Texas 79762	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit F, 2310' FNL and 2310' FWL	8. FARM OR LEASE NAME Burch C Fed
14. PERMIT NO. 30-015-03062	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, ST, CR, etc.) 3596' RKB	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23, 17-S, 29-E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI and RU DDU. Install BOP. Unseat packer and COOH with tubing. Run SLM to check for fill. Run bailer and cleanout to TD (3337'). MI and RU to run GR/CCL from TD to 2300' and to perforate the Grayburg/San Andres. GIH with 4" OD casing gun loaded with deep penetrating DML charges at 2 SPF and spiral phasing. Perforate from TOP TO BOTTOM as follows:

2368'-2374'	6'	12 holes
2400'-2412'	12'	24 holes
2424'-2430'	6'	12 holes
2434'-2442'	8'	16 holes
2462'-2464'	2'	4 holes
2466'-2468'	2'	4 holes
2476'-2480'	4'	8 holes
2518'-2524'	6'	12 holes
2558'-2562'	4'	8 holes
2584'-2592'	8'	18 holes
2598'-2606'	8'	16 holes
2702'-2706'	4'	8 holes
2738'-2740'	2'	4 holes
2820'-2822'	2'	4 holes
2827'-2838'	11'	22 holes
2873'-2878'	5'	10 holes
2900'-2904'	4'	8 holes

RECEIVED

JUN 11 8 14 AM '90

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18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Maples

TITLE Asst. Reg. & Pro.

DATE 6/5/90

(This space for Federal or State office use)

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE 6 15 90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

2922'-2924'	2'	4 holes
2928'-2932'	4'	8 holes
2942'-2944'	2'	4 holes
2951'-2953'	2'	4 holes
2955'-2957'	2'	4 holes
2963'-2965'	2'	4 holes
2967'-2969'	2'	4 holes
2971'-2973'	2'	4 holes
2988'-2992'	4'	8 holes
3064'-3066'	2'	4 holes
3070'-3076'	6'	12 holes
3115'-3118'	3'	6 holes
3208'-3214'	6'	12 holes
3235'-3239'	4'	8 holes
TOTAL	137'	274 holes

GIH with RTTS-type packer on 2-7/8", N-80, 6.5#/ft, 8rd, EUE workstring. Test tubing to 4,000 psi while GIH. Set packer at +3040'. Swab well to clean up perforations. MI and RU to acidize well. Acidize San Andres from 3064'-3337' with 5650 gallons of 15% NEFe HCl acid containing LST agents, fines suspension agents and clay stabilizers. GIH with packer-type RBP and RTTS-type packer on workstring. Set RBP at +3020' and test to 1000 psi. Set packer at +2340'. Swab well to clean up perforations. Acidize Grayburg from 2368'-2992' with 5750 gallons of 7-1/2% NEFe HCl acid containing LST agents, fines suspension agents and clay stabilizers. GIH with 7" plastic coated Baker Model A-3 Lockset packer on plastic coated 2-3/8", 4.7#/ft, J-55, 8rd, EUE tubing. Displace tubing-casing annulus with 2% KCl water containing 1% by volume of Techni-hib 370 (packer fluid). Set packer at +2300'. Leave tubing in neutral condition at packer. Pressure test casing per NMOCD requirements. Remove BOP, install wellhead injection assembly, and place well on injection.