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May 29, 1969

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supercedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL /	]		
GAS	144		
PRORATION OFFICE	4		, that
Operator		· · · · · · · · · · · · · · · · · · ·	
General American Oil	Company of Texas		
P. O. Box 416, Loco			Mark Control of State C
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil E Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conden	sate	
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		·
Lease Name	Well No. Pool Name, Including Fo		pogram
rayburg-Keely Unit Tr.	BC 14 Grayburg-J	ackson   State	ral or Fee Federal 028793-e
Unit Letter 0 : 25	Feet From The South Lin	e andFeet From	The East
Line of Section 23 Tov	wnship 17_S Range	29-E , NMPM,	Eddy County
POTON ATTON OF TRANSPORT	TED OF OH AND NATURAL CA		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
Navajo Refining Company Name of Authorized Transporter of Car	v. Pipe Line Division singhead Gas  or Dry Gas	North Freeman Avenue. Address (Give address to which appr	Artesia. New Marico coved copy of this form is to be sent)
Phillips Petroleum Com	Unit Sec. Twp. Rge.	Phillips Building, Ode Is gas actually connected?	hen Texas
If well produces oil or liquids, give location of tanks.	N 23 17-S 29-E	Yes	March 1, 1962
this production is commingled with	th that from any other lease or pool,		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	<del></del>	CEMENTING RECORD	CACKE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TOO DAMA AND DECUEOT D	OP ATTOMARTE (Tour out to a	6	
TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oti - Bbis.	Water - Bbis.	Gas - MCF
·	<u></u>	<u> </u>	
AS WELL	Transit of Mari	International Control	To-min of Carte and
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	ļ	APPROVED	
commission have been complied w	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY W. A. S	ressect
		TITLE	
-1 -1 11			compliance with RULE 1104.
ME Malter	W. E. Walter	If this is a request for allo	wable for a newly drilled or deepener
(Sign	sture)	tests taken on the well in sec	
District Superintend	ile)	All sections of this form mable on new and recompleted w	mat be filled out completely for allow relie.
May 29, 1969		Will out only Sections I	II. III. and VI for changes of owner
(Date)		well name or number, or transpo	ries or other such change of condities

Separate Forms C-104 must be filed for each pool in multiple stated walls.