

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC028793-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Burch C Fed

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC., T., R., N., OR BLK. AND
SUBST. OF AREA

Sec. 23 T-17-S R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company

MAY - 6 1992

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762 O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit O, 25' FSL, 1345' FEL

14. PERMIT NO.

API No. 30-015-03065

15. ELEVATIONS (Show whether SP, HY, GR, etc.)

3576' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Deepen, add perfs, acidize ☒ & fracture

PLUG OR ALTER CASING

MULTIPLE COMPLETES

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details. Give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)

1. MI and RU DDU. COOH w/rods and pump. Install Class 2 BOPE. COOH w/2-3/8" production tubing.
2. GIH with 5-1/2" RBP on 2-7/8" workstring. Set RBP @ +3240'. Pressure test 7" casing and 5-1/2" liner to 500 psi. Retrieve RBP and COOH w/workstring and RBP.
3. MIRU reverse unit. RIH w/4-3/4" bit and six 3-1/2" drill collars on 2-7/8", 6.5#/ft, J-55 workstring. CO hole to PBTD of 3352'. Drill from 3352' to new TD of 3560' using 9 ppg brine. COOH w/workstring and LD collars and bit.
4. Run DLL-MSFL-GR and SDL-GR from TD to 3267' and DSN-GR-CCL from TD to 1700'.
5. PU and GIH w/5-1/2" RTTS type packer on 2-7/8", 6.5#/ft, J-55. Test to 5000 psi. Set pkr at +3220'.
6. Pump 2500 gals 15% HCl (NEFe) acid. Keely open hole 3267'-3560'. Swab back acid.
7. COOH w/2-7/8" workstring and pkr. PU and GIH w/5-1/2" RTTS type packer on 585' 2-7/8", 6.5#/ft, N-80 and 2635' 3-1/2", 9.3#, L-80, EUE workstring. Test workstring to 5500 psi while GIH. Set pkr at +3220'.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders

TITLE Supervisor Regul. & Pror. DATE 4/22/92

915/368-1665

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 5/4/92

*See Instructions on Reverse Side

8. Fracture treat Keely open hole 3267'-3560' w/38,000 gals gelled (35 lb neat guar polymer/1000 gals) 2% KCl water crosslinked w/borate carrying 97,000 lbs 20/40 Vulcan sand and 36,000 lbs 16/30 resin coated sand.
9. Release pkr and COOH w/and LD 3-1/2" workstring and pkr.
10. MI & RU Halliburton Logging Services. Install lubricator and perforate Lower San Andres and Jackson through 5-1/2" casing with a 4" perforating gun and 1/2" GSC charges, 1 JSPF, at the following depths:

Lower San Andres

3033'-3050'	(18 shots)
3054'	
3055'	
3058'	
3060'	
3073'-3118'	(46 shots)
3143'-3156'	(14 shots)
3164'-3172'	(9 shots)

Total = 91 shots

Jackson

2782'-2796'	(15 shots)	2863'	2893'
2797'-2811'	(15 shots)	2864'	2894'
2817'		2868'	2900'
2818'		2869'	2901'
2826'		2876'	2906'-2915' (10 shots)
2828'		2877'	2922'
2830'		2880'	2923'
2836'		2883'	2932'
2837'		2884'	2933'
2850'-2856'	(7 shots)	2888'	2941'
2860'		2889'	2942'

Total = 76 shots

11. PU and GIH w/5-1/2" RBP and 5-1/2" RTTS type pkr on 2-7/8" 6.5#, J-55 workstring. Set RBP @ $\pm 3200'$. Set pkr and pressure test RBP to 500 psi. PU and set pkr @ $\pm 2975'$. Dump 1 sk sd on RBP.
12. MIRU Acid Engineering. Pressure test surface lines to 4000 psi. Acidize Lower San Andres at 3033'-3172' w/3200 gals Pentol 100 (15% HCl).
13. Release pkr. Reset pkr @ $\pm 3010'$. Swab back load.
14. Release pkr and CO sd off RBP. Retrieve and reset RBP @ $\pm 2975'$. Set pkr and pressure test RBP to 500 psi. PU and set pkr @ $\pm 2730'$.
15. MIRU Acid Engineering. Pressure test surface lines to 4000 psi. Acidize Jackson 2782'-2942' w/6000 gals Pentol 200 (15% HCl).
16. Swab back load.

17. Release pkr and retrieve RBP. COOH w/workstring, pkr and RBP.
18. GIH w/original 2-3/8", 4.7#/ft, J-55 production tubing plus seven new joints of same. Set tubing @ $\pm 3512'$ and API SN @ $\pm 3481'$. ND BOP and NU wellhead.
19. GIH w/pump and rod string as follows:
 - A. 1-1/2" pump (rebuilt)
 - B. 3475' (139) 5/8" Grade "C" sucker rods (131 original plus 8 new rods)
 - C. Space well as required.
 - D. Place on production at 8 SPM w/a 24" stroke.