BTATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT DISTRIBUTION BANTAFE 716 U.4.0.1. LAND OFFICE TRANSPORTER OIL 1.

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Field Superintendent (Title)

april 11, 1983

OIL CONSERVATION DIVIS N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

RECEIVED

JUN 24 1983 REQUEST FOR ALLOWABLE

O. C. D.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Courses Forms C-104 must be filed for each pool in multiple

OPERATOR V	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	ARTEGIA, OFFICE
Operator	Oil Company		
Address	128, Loco Hills, New Mex	ico 88255	en de la companya de describir de la companya de l
Reason(s) for filing (Check proper bos	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	
Change in Transporter of: Change in Lease Name			Name
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	├ Keelv A	•
	General American Oil Co.	of Texas P O Box 128	. Loco Hills, NM 88255
and address of previous owner	ocherur mierreun orr co.	01 1cAd5/ 1, 0, DOX 120	, Loco Milis, Mi 60255
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	ormation Kind of Leas	• Lease Na.
Keely-A F		74 . 67	of or F Federal LC 028784-A
Location	1980 South	e andFeet From	West
Unit Letter;;			
Line of Section 7.	mship Range	29-Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	aved conv of this form is to be sent)
Navajo Refining Company — Pipeline Division		P. O. Box 159 Artesia, New Mexico 88210	
Name of Authorized Transporter of Co	asinghead Gas X or Dry Gas	Address (Give address to which appro	
Phillips Petroleum Com	ipany Tunit Sec. Twp. Rge.	Phillips Building Odes Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	K 24 17S 29E	1.00	March 1, 1962
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievanous (Dr. NAB, A1, CA, etc.)			Depth Casing Shoe
Perforations		•	Depth Cushing show
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3.00.00
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fier recovery of social volume of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	i Date of Test	pith or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Date Her low on the			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	May y
Actual Prod. During Test	OII-BMa.	Water-Bbls.	CON-MOF NO O
			The Marie of
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		0
Teating Method (puros, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1n)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION JUN 2 8 1983	
		APPROVED 19 Original Signed By	
		-BYloslie A. Clements	
		TITLESupervisor District	
0 ,	<i>(</i> .	1	compliance with RULE 1904. wable for a newly drilled or deepened
Lendell N. Hawkins (Signature)	WWRING nature)	If this is a request for allo well, this form must be accomp tests taken on the well in accomp	BUING DA # 15001ECTON OF THE CALLES

