Form C-104 Revised 1033-78 **BTATE OF NEW MEXICO** NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION **RECEIVED** P. O. BOX 2088 DIST MINUTION SANTA FE, NEW MEXICO 87501 BANTAPE JUN 24 1983 V.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. *********** AND ARTEGIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Operator Phillips Oil Company Address 88255 P. O. Box 128, Loco Hills, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Change in Lease Name New Well Dry Gos Recompletion Keely A Casinah Condensate Change in Ownership X If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM and address of previous owner 88255 1. DESCRIPTION OF WELL AND LEASE
| Lease Name | Well No. | Pool Name, Including Formation Lease No. 028784-A Grayburg-Jackson & A. J. J. J. A. State, Federal or Fee Federal Keely-A Fed Location West North 1980 Feet From The Feet From The Unit Letter Eddy T. anship 17-S 29-E 24 . NMPM County Range Line of Section 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Nome of Authorized Transporter of Cil X P. O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Building Odessa, Texas Phillips Petroleum Company When is gas octually connected? Rqe. Unit If well produces oil or liquids, give location of tanks. March 1, 1962 : 29E 1 24 Yes 17S If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Restv. Diff. Restv. Gas Well Workover New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Woter-Bbls. Oil-Bhle. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Cosing Pressure (Ebot-in) Tubing Pressure / Shut-in] Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE APPROVED JUN 2 8 1983 I hereby certify that the rules and regulations of the Oli Conservation **Original Signed By** Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Clements Supervisor District U TITLE This form is to be filed in compliance with MULE 1104, If this is a request for allowable for a newly drilled or dewell, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with NULE 111. ndell N. Hawkins All sections of this form must be filled out completely for allow able on new and recompleted wells. Field Superintendent

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

- tome C.104 must be filed for each pool in

(Title)

april 11, 1983

