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TRANSPORTER — OIL	
TRANSPORTER — GAS	
OPERATOR	1
I. PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED MAY 19 1972

O. C. C.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator

GENERAL AMERICAN OIL COMPANY OF TEXAS

Address

P. O. Box 416   Loco Hills, New Mexico   88255

Reason(s) for filing (Check proper box)

New Well ☐   Change in Transporter of: Other (Please explain)
Recompletion ☒   Oil ☐   Dry Gas ☐
Change in Ownership ☐   Casinghead Gas ☐   Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation Grbg-S.A.	Kind of Lease	Lease No.
Keely A	15	Grayburg-Jackson	State, Federal or Fee Fed	LC-028784-a

Location

Unit Letter G ; 1650 Feet From The N Line and 2310 Feet From The E

Line of Section 24 Township 17-S Range 29-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ | Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Co., Pipe Line Division | N. Freeman Ave., Artesia, N.M.

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ | Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Co. | Phillips Building., Odessa, Texas

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	24	17-S	29E	& Yes	3-1-62

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well X	Gas Well	New Well	Workover	Deepen X	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-25-72	5-9-72	3515'	3509'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3609 GL	Grayburg & San Andres	2376'	3465'

Perforations 2376'-2384', 2718'-2726', 2905'-2907', 2914'-2916', 2951'-2953', Depth Casing Shoe
3006'-3008, 3034'-3036', 3042'-3044', 3210'-3220', 3340'-3343', 3364'-3367'   3515'
3385'-3389', 3460'-3468'.

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10-3/4"	8-5/8"	450'	75 sacks
8-1/4"	7"	2796'	100 sacks
6-1/4"	4-1/2" Liner	2746'-3515'	150 sacks
	2" EVE	3465'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-9-72	5-9-72	Pumping	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	---	100#	---

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
140 Barrels	50	90 Load	85 MAY 18 1972

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

U. S. GEOLOGICAL SURVEY
NEW MEXICO

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Walter (Signature)

W. E. Walter
District Superintendent (Title)

May 16, 1972 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____ MAY 19 1972 _____, 19___

BY For Record Only Dorsett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.