Form C-104 Revised 10-1-78 STATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED P. O. DOX 2088 0151 M IN UT 10H SANTA FE SANTA FE, NEW MEXICO 87501 JUN 2 4 1983 1 Z V. S. U. S. LAND OFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE TRANSPORTER AND ALTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPERATOR PADRATION OFFICE Operator Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for liling (Check proper box) Change in Transporter of: Change in Lease Name New Well Dry Gos Recompletion Keely B Cesingheod Gas Condensate Change in Ownership If change of ownership give name General American Oil Co. of Texas, P.O. Box 128, Loco Hills, NM and address of previous owner 88255 I. DESCRIPTION OF WELL AND LEASE ell No. | Pool Name, Including Formation LC 028784ease No. Keely -B Fed Grayburg-Jackson & R & 93-R Location Tr. A 660 South Line and 660 West Feet From The Unit Letter 29-E , NMPM. Eddy 24 T. whip 17-S Range Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil X P.O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company When Is gas actually connected? Rge. Twp. Unit If well produces oil or liquids, give location of tanks. March 1, 1962 · 29E Yes 1 26 175 В If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Workover Deepen Gas Well Oll Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure i ength of Test Water - Bbls. OII-BMe. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Sixe Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) **DIL CONSERVATION DIVISION**

L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nawk Field Superintendent (Title) april 14,1983

APPROVED

BY. Supervisor District II TITLE

JUN 2 8 1983

Original Signed By

This form is to be filed in compliance with MULE 1104,

If this is a request for allowable for a newly drilled or deep

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condition c. C.104 must be filed for with pool in multip