Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

KECEIVED

See Instructions at Bottom of Pag

OIL CONSERVATION DIVISION AUG 0 6 1993 P.O. Box 2088

Q. C. D.

P.O. Drawer DD, Astesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015- 03076 Marbob Energy Corporation ♥ Address 88210 P. O. Drawer 217, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit Change in Transporter of New Well C Federal # 4 From: Keely Dry Gas Recompletion Effective 8/1/93 Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation
Grbg Jackson SR Q Grbg SA Well No. Lease Name Burch Keely Unit XMXXFederal or FXX 107 Location _ Feet From The ___E 660 S Line and ___ Feet From The ____ Unit Letter _ Eddy County 29E NMPM, 17S Range Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Navajo Refining Company P. O. Box 159, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation Address (Give address to which approved copy of this form is to be sent) X or Dry Gas 4001 Penbrook, Odessa, TX When ? is gas actually connected? Sec. Twp. If well produces oil or liquids, Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back | Same Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) losting Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved AUG 1 : 1993 is tring and domplete to the pest of my knowledge and Delief. Chonda

<u>Production</u>

Signature

Printed Name AUG 0 2

Rhonda Nelson

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

MIKE WILLIAMS

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Clerk

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

