

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C/SF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Gb-J-SR-O-Gb-SA

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA Sec. 24,

T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

OIL WELL ☐ GAS WELL ☐ OTHER Water injection

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit 0, 660' FSL & 1980' FEL

14. PERMIT NO.

API NO. 30-015-03077

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3602' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to wtr inj

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

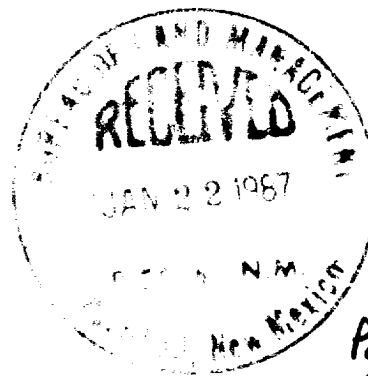
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-20-86: 3564'PTD. RU WSU. POOH w/pmp & rods. Replaced old wellhead w/new one. Installed BOP.

10-21-86: POOH w/prod. tbg. WIH w/bit & scraper to 2629'. POOH. Set 7" pkr @ 2350'. Press'd annulus to 500# for 15 min to verify csg integrity, tst'd OK.

10-22-86: Loaded hole w/2% KCL wtr. Spt'd 24 bbls 10% acetic acid from 3450'-2350'. Ran gamma ray/collar locator log from PBTD to 2300'. Perf'd using 3-3/8" OD csg gun below 2630' & 4" OD csg gun above 2630', 2SPF as follows:

2,367'-2,369'	2 feet	4 shots
2,374'-2,376'	2 feet	4 shots
2,392'-2,396'	4 feet	8 shots
2,438'-2,440'	2 feet	4 shots
2,471'-2,475'	4 feet	8 shots
2,574'-2,576'	2 feet	4 shots
2,630'-2,632'	2 feet	4 shots
2,634'-2,638'	4 feet	8 shots
2,662'-2,664'	2 feet	4 shots
2,668'-2,672'	4 feet	8 shots
2,710'-2,712'	2 feet	4 shots
2,735'-2,739'	4 feet	8 shots
2,751'-2,753'	2 feet	4 shots
2,804'-2,806'	2 feet	4 shots
2,891'-2,893'	2 feet	4 shots



Post ID-3
2-6-87
chg from prod.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engr. Supv., Resv.

DATE 1-20-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JAN 23 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

3,418'-3,421'	2 feet	4 shots
3,428'-3,431'	2 feet	4 shots
<u>44 feet</u>		88 shots

Set pkr @ 2350'. Swbd to clean up perfs, tbg dry. Reset pkr @ 2600'.

Acidized Grayburg interval w/3000 gals of 7% NEFF HCL. Swbd back 30 bbls.

10-23-86:
10-24 thru
10-26-86:

WIH w/7" Brown Oil Tool plastic coated pkr on 2-3/8" plastic coated tbg,
displaced tbg-csg annulus w/2% KCL wtr containing 1% by volume of Technihib 370,
set pkr in 10,000# tension. Tst'd csg to 500 psi for 15 min, OK. Installed
injection valve.