

C/SF

UNITED STATES MINERAL OIL CONS. COMMISSION

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-33b for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Phillips Oil Company

3. ADDRESS OF OPERATOR
Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit G, 2310' FNL & 1650' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
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5. LEASE

LC-028784-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keely A Fed

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Grayburg-Jackson-SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24, R-17-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30-015-03081

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3622'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-02-84: 3200'PTD Pulled rods and pump. Installed BOP, pulled tbgs. Ran acoustic cement bond log from just below 6 5/8" casing shoe @ 2974' to surface.
10-03-84: Ran casing scraper to 2780'. Set 7" Elder packer at 2750'.
10-04-84: Loaded tubing - casing annulus with 27 bbls 2% KCL wtr, press'd to 750#. Trt'd SA open hole w/8000 gals 15% NEFE HCL & 1750 gals 10# brine w/lppg graded rock salt. Flushed with 1750 gals 2% KCL water. Flwd back 60 bbls acid and load water in 2 hrs. Swbd 90 bbls of load in 6 hrs.
10-05-84: Trt'd SA w/48,000 gals of UAF-311, carrying 85,000# of 20/40 mesh sand.
10-6,7-84: Well flowed back approx. 400 bbls of load.
10-08-84: Well dead. CO 100' sand & fill to 3200'.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type n/a Set @ Ft.

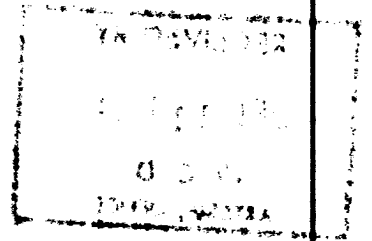
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Engineering Specialist DATE December 3, 1984
W. J. Mueller

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL IF ANY: DEC 10 1984

Calculated



10-09-84: Perfd 7" csg w/4" OD gun 2SPF 2311'-2760'. Swbd 36 BW in 3½hrs.
10-10-84: Acidized perfs w/6250 gals 7½ NEFE HCL. Well flowed 80 bbls to pit.
10-11 thru Swbd 90 bbls in 7 hrs.
10-15-84: Lost 140 bbls 2% KCL wtr in formation while circulating sand and ball
sealers off RBP. Swbd 191 BLW in 20.5 hrs w/small show of oil.
10-16-84: Swbd 50 BLW in 6 hrs, 9 BO.
10-17-84: Trtd perfs 2311'-2706' w/78,000 gals UAF-3/11 w/102,000# 20/40 mesh
sand & 54,000# 12/20 mesh sand.
10-18 thru Well flowed back approx 460 bbls in 14 hrs, 1462 bbls of load still
10-21-84: to rec Unseat pkr, POOH w/pkr & RBP. Ran 2 3/8" production tbg to 2861'
Installed wellhead & connected flowline. Removed BOP. Ran 2" x 1½" x 12' barrel
pmp. Installed pumping unit. NO electrical installation.
10-22 thru
10-25-84: Installed electrical equipment.
10-26 thru
11-04-84: Pmpd 235 hrs, rec 743 BLW, 233 BO.
11-05 thru
11-29-84: Pmpd all of load.
11-30-84: Pmpd 21 hrs, 31 BO, 8.7 BW, 62.6 MCFG. gravity 32, GOR 2019
tubing pressure 25#.
Job complete.