Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.

DISTRICT III

TOO KIO BIZZOS RU, AZIEC, MM 674	HEQUES 1			BLE AND AUTHORIZ					
I.	TO TE	RANSPOR	TOIL	_ AND NATURAL GA		API No.			
Operator Marbob Energy Corp	Marbob Energy Corporation						30-015-03081		
Address		00242			 				
P. O. Drawer 217, Reason(s) for Filing (Check proper bo		88210		X Other (Please expla	uin)		· · · · · · · · · · · · · · · · · · ·		
New Well		in Transporter	of:			σ _Φ			
Recompletion	Oil [Dry Gas		correct lega	ıı IUULd	.50			
Change in Operator	Casinghead Gas [Condensate							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WEL	LL AND LEASE								
Lease Name	ase Name Well No. Pool Name, Includi			Ctata		of Lease Federal o s Res X	•		
Keely A Federal Location		Grog J	acks	on SR Q Grbg SA	AAA^	MAM	LC-0	20704R	
Unit Letter G	2310	Feet From 7	The	NorthLine and 1650	Fe	et From The <u>Ea</u>	st	Line	
	170			•		Eddy		County	
Section 24 Town	ıship 17S	Range	29	E , NMPM,		Eudy		County	
III. DESIGNATION OF TR	ANSPORTER OF		ATU.	RAL GAS	lah a	ann af this fam.	is to be e-		
	Name of Authorized Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sent) P.O. Roy, 159, Artagia, NM, 88210				
Navajo Refining (or Dry Gas		·}	P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)			nt)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas GPM Gas Corporation			4001 Penbrook, O						
If well produces oil or liquids, give location of tanks.	Unit S∞.	Twp.	Rge.	Is gas actually connected?	When	7			
f this production is commingled with t	hat from any other lease	or pool, give co	nuninel	ing order number:					
V. COMPLETION DATA	store any outer souds	F-2-1 B 30							
Designate Type of Completi	Oil W	ell Gas V	Well	New Well Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		P.B.T.D.		<u></u>	
Date aparticu	. Jane Compilations,			,					
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations	forations					Depth Casing Shoe			
							·	,	
				CEMENTING RECORD	D	1	VO 0511		
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET		SACKS CEMENT				
L mram DATA AND DEOL	IECT FOR ALLOY	WATER TO				<u></u>			
V. TEST DATA AND REQU OIL WELL (Test must be aft	PEST FUK ALLUY er recovery of total volum	ne of load oil ar	nd must	be equal to or exceed top allo	wable for this	depth or be for fi	dl 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pur	mp, gas lift, e	ic.)			
	mu' n			Casing Pressure		Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure		Centric s researe					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.		Gas- MCF			
						<u> </u>	·		
GAS WELL				Bbls. Condensate/MMCF		Gravity of Conde	nsale		
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bois, Condensate/MIMICI		CLEARLY OF COROCHISAGE		
esting Method (pitot, back pr.)	Tubing Pressure (Sh	iut-in)	Casing Pressure (Shut-in)		Choke Size				
						<u> </u>			
VI. OPERATOR CERTIF	ICATE OF COM	IPLIANCE	3	OIL CON	SERVA	ATION DIV	VISIO	N	
I hereby certify that the rules and re Division have been complied with a	ad that the information g	iven above			1				
is true and complete to the best of n	ly knowledge and belief.			Date Approved	t				
Date 1	. <u> </u>				\ •				
acoun an	Mr			Ву	Digh	1 M			
Signature Robin Smith	Production				Km	11/2/2			
Printed Name	7	Tille		Title	_/_	<u></u>			
1/20/93	/	48-3303			=	\			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

		ı
	-	