

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-a

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Plug back temp. Aband. well.

2. NAME OF OPERATOR

General American Oil Company of Texas ✓

3. ADDRESS OF OPERATOR

P. O. Box 416, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 660' FNL and 1980' FEL, Sec. 24, T-17S, R-29E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kealy A

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR B&K. AND SURVEY OR AREA

Sec. 24, T-17S, R-29E

12. COUNTY OR PARISH 13. STATE

Lddy

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3609 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

~~CONFIDENTIAL~~

On June 17, 1971, cleaned out to 5200' and spotted 75 sacks cement at 5200' back to 4900'. Spotted another 75 sacks cement plug at 3750' back to 3620'.

On June 19, ran 3620' of 7" 23-26- & 29# casing and cemented with 700 sacks class II cement with 10% sand, 5% salt, 1/4# Floseal per sack and 3/4 of 1% CTR-2.

We perforated as follows: Motex Zone: 2458'-2463', 2504'-2513', 2535'-2540'
Hobbs Vacuum: 2645'-2649', 2664'-2670'
San Andres: 2849'-2851', 2861'-2863', 2870'-2872',
2882'-2886', 2916'-2922', 2926'-2929',
2989'-2997', 3050'-3056',
Lower San Andres: 3196'-3202', 3212'-3218'.We fraced & acidized as follows: 2849'-2929', Acidized with 4,000 Gal. 20%
3196'-3218', Frac with 40,000# Sand and 40,000 Gals. water.
2989'-3056', Frac with 40,000# sand and 40,000 Gals. water.
2645'-2670', Acidized with 3,000 Gals 20%
2458'-2540', Frac with 40,000# Sand and 40,000 Gal. water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE July 25, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

ACCEPTED FOR RECORD PURPOSES

*See Instructions on Reverse Side

AUG 2 1971

O. C. C.

ARTESIA, OFFICE

JUL 30 1971

Date

ACTING District Engineer

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of paring of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.